

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division

811 S. 1st Street

Artesia NM 88210-2801

FORM APPROVED

OMB NO. 1004-0137

Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Serial No.
LC 029389 (A)

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator
Anadarko Petroleum Corp.

3. Address
P.O. Box 2497, Midland, TX 79702

3a. Phone No. (include area code)
915/683-0534

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 845 FSL & 770' FEL, UNIT LETTER P

At top prod. interval reported below SAME

At total depth SAME

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
BAISH FEDERAL #11

9. API Well No.
30-015-31191

10. Field and Pool, or Exploratory
SHUGART BONE SPRING, NORTH

11. Sec., T., R., M., or Block and
Survey or Area
SEC 9 - 18S - 31E

12. County or Parish
EDDY

13. State
NM

17. Elevations (DF, RKB, RT, GL)*

3702 GL

14. Date Spudded
7/15/00

15. Date T.D. Reached
8/7/00

16. Date Completed
☐ D & A ☒ Ready to Prod.
9/2/00

18. Total Depth: MD
TVD 9023

19. Plug Back T.D.: MD
TVD 8976

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/DLL/MLL/CNS/PDS

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	48			700	360 POZ/C			
	H-40					250 POZ/C		SURF	
11	8-5/8	24			2203	475 POZ/C			
	J-55					215 POZ/C		SURF	
7-7/8	5-1/2	17			9023	1320 POZ/C			
	J-55					300 POZ/C		SURF	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	8151							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRING	8468	8622	8468-8622	1 JSPF	29	
B) 2ND BONE SPRING	8179	8204	8179-8204	1 JSPF	15	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8468-8622	ACDZ W/2M GAL 7-1/2% NEFE HCL + 58 BS
8468-8622	FRAC W/77M GAL 30# XLG + 250M# 20/40 SD
8179-8204	FRAC W/23M GAL 30# XLG + 84M# 20/40 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
	9/20/00	24		90	142	55	37.1	.8255	PMPG
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
N/A	N/A	N/A		90	142	55	1578	OIL ACTIVE	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

ACCEPTED FOR RECORD

OCT 19 2000

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				SALT	790
				YATES	1810
				QUEEN	3122
				SAN ANDRES	4322
				BONE SPRING	5875
				BONE SPRING SAND	7597
				BONE SPRING 2ND CARBONATE	7867
				BONE SPRING 2ND SAND	8137
				BONE SPRING 3RD SAND	8822

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) SABRA WOODYTitle ENGR TECH IIISignature Date 10/11/00

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.