

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

NM14758

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OKY Limousine

1

Federal Com.

9. API Well No.

30-015-31204

10. Field and Pool, or Exploratory Area

Undeg. Cemetery Morrow

11. County or Parish, State

Eddy

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

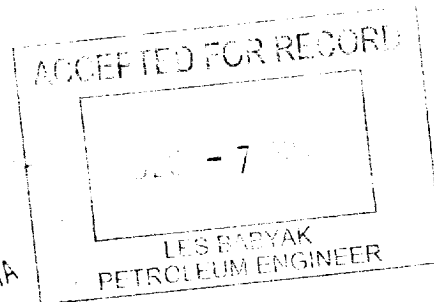
- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | | | |
|---|---|--|--|
| <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other Set Cag |
| <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | & Cmt |
| <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Other Side



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

12/5/01

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ATTACHMENT 3160-5
OXY USA WTP LP
OXY LIMOUSINE FEDERAL #1
SEC 15 T20S R25E
EDDY COUNTY, NM

DRILL 7-7/8" HOLE TO TD @ 9680', 10/19/01, M&P SWEEP & CHC. RIH W/ OPEN HOLE LOGS, POOH.

RAN DST, OPENED TOOLS @ 5:30AM, 10/22/01, MDT; INITIAL FLOW PERIOD (IFP) - 15 MINUTES; VERY STRONG BLOW FROM BOTTOM OF BUCKET; INITIAL SHUT IN PERIOD - 1 HR. (ISIP); FINAL FLOW PERIOD (FFP) - 1 MIN - 5#; 5 MIN - 20# - 200 MCF GAS; 15 MIN - 170# - 257 MCF GAS; 30 MIN. - 250# 15 FT. FLARE; 45 MIN. - 320# - 362 MCF GAS; 60 MIN. - 370#; - 439 MCF GAS, 15 FT. CONTINUOUS FLARE; 75 MIN. - 405# - 494 MCF GAS; 90 MIN. - 450# - 525 MCF GAS; 105 MIN. - 470# - 622 MCF GAS; 120 MIN. - 495# - 631 MCF GAS; 135 MIN. - 515# - 660 MCF GAS; 150 MIN. - 530#; - 680 MCF GAS; 165 MIN. - 550# - 689 MCF GAS; 180 MIN. - 570# - 699 MCF GAS; 195 MIN. - 580# - 719 MCF GAS; ALL WITH 15' FLARE BURNING, AND NO FLUID TO SURFACE;

SHUT - IN AFTER 195 MINUTES (3 HRS. 15 MIN.) FINAL SHUT-IN PERIOD (FSIP) - 6 HRS.; RELEASED PACKER AND POOH HIT FLUID ON 99TH STAND OUT OF HOLE; RECOVERED 675 FT. OF GAS CUT MUD, WHICH EQUALS 5.06 BBLs; FINISH TOOH; LD TEST TOOLS; PU BIT AND TIH WITH DCS; SLIP & CUT 120' OF DRLG LINE; START TRIPPING IN HOLE:

RIH W/ 4-1/2" 11.6# L80 CSG & SET @ 9680'. M&P 800sx 65/35/6-C/POZ/CSE W/ .7% FL-25 + .7% FL-52 + .3% CD-32 + 1% BA-61 + 8#/sx GILSONITE FOLLOWED BY 100sx CL C W/ .7% FL-25, DISP W/ KCLW, PLUG DOWN 10/25/01. CEMENT DID NOT CIRCULATE, CALC TOC-6600'. BLM NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS, CUT OFF CSG, NUWH & JET CLEAN PITS, REL RIG @ 0015hrs 10/26/01. SI WOCU.

RECEIVED
NOV 27 2001

NOV 27 2001

RECEIVED