

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Oil Cons.
N.M. Div-Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000
Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

OXY USA WTP Limited Partnership

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1780 FNL 660 FWL SWNW(E) SEC 15 T20S R25E

3b. Phone No. (include area code)
915-685-5717

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

OXY Limousine 1

Federal Com.

9. API Well No.

30-015-31204

10. Field and Pool, or Exploratory Area

Undsg. Cemetery Morrow

11. County or Parish, State

Eddy NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

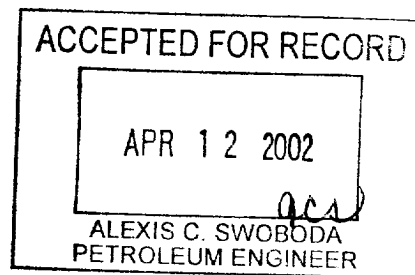
☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Completion</u>
<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

SEE ATTACHED



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

4/9/02

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

ATTACHMENT 3160-5

OXY LIMOUSINE FEDERAL NO. 1

11/12/2001 CMIC:gary henrich
miru baker atlas wl,rih w/ cbl tools,tag @9583',press. csg. to 1000#,run
cmt.bond log from pbttd to 5000',found t.o.c. @ 5342',pooh,rd wl,sisd!

11/15/2001 CMIC:gary henrich
road unit & crew to loc.,move in matting boards & pipe racks,spot & rig
up,nu 5k hyd. bop,unload,rack & tally 308 jts. 2 3/8" L-80 tbg.,sisd!

11/16/2001 CMIC:gary henrich
rih w/ 3 7/8" bit,4 1/2" csg. scraper & 294 jts. 2 3/8" tbg.,tag @ 9610',sisd!

11/17/2001 CMIC:gary henrich
ru bj services,pump 300 gals. xylene,500 gals. 15% pickle acid via
tbg.,displace
to pit w/230 bbls.3%kcl w/clay stabilizers & pkr. fluid,test csg. to
2500#(OK),rd bj,pooh w/tbg.,csg. scraper & bit,sisd!

11/20/2001 CMIC:gary henrich
ru baker atlas wl,rih w/3 3/8"tag gun loaded w/4 spf,perforate morrow
formation @ (9404'- 9412',9467'- 9472',9476'- 9490',9540'- 9546',9551'-
9554') (144 holes),rd wl,rih w/prod. pkr. & 96 jts. 2 3/8" tbg.,sisd!

11/21/2001 CMIC:gary henrich
sip 250#,bleed well down to pit,finish rih w/ tbg. & pkr.,set pkr. @ 9329',nd
bop,nu tree,test csg. to 1500#(OK),ru swab,rec.39 bw in 5 hrs.,ifl 1500',ffl
dry,well swabbed dry in 2 hrs.,made 1 run per hr. rest of day,had 1600'
of scattered fluid entry per hr. & 8' flare,rd swab,sisd!

1 - 2 3/8"wleg -	.42
1 - 2 3/8"X 1.81Fnipple -	.98
1 - 2 3/8" n-80 pup jt. -	6.05
1 - 2 3/8"X4 1/2"lok-set pkr.	3.67
1 - 2 3/8"X3 3/4X1.875 F on/off tool	1.50
286 - jts. 2 3/8"L-80 tbg. -	9307.10
total -	9319.72
kb	17.50
btm. of pipe -	9337.22
1.81@9335.82,1.87@9324.60 pkr.@9326.10	

11/22/2001 CMIC:gary henrich
sitp 3050#,open well to pit on 12/64"choke,rec. 31 bw in 10 hrs.,press.levelled
out @ 700# in 6 hrs.w/ est. rate of 561.4 mcfd,fftp 700# on 12/64" choke,sisd!

11/24/2001 CMIC:gary henrich
sitp 3000#,nu tree saver,ru bj,acidize well w/3000 gals.7.5% hcl & n2
as follows,pump 3 bbls. acid,20,000 scf of n2,68 bbls.acid comingled w/1000
scf of n2 & 140 ball sealers,dropped balls in 14 stages of 10,formation
broke @5713#,had good ball action,flush to top perf. w/3% kcl comingled
w/n2,minimum treating press. 5350#,max.6950#,aver.5800#,isd 3271#,5 min.
2617#,10 min.2324#,15 min.2129#,si,rd bj,nd tree saver,open well to pit
on 10/64" choke,sitp 1650#,rec. 31 bw in 6 hrs.,fftp 700# on 18/64" choke,no
show of gas,sisd!(total load 109 bbls.) (78 blwl left to rec.)

11/25/2001 CMIC:gary henrich
sitp 1800#,open well to pit on 16/64" choke,rec.116 bw in 10 hrs.(147
total since acid job),fftp 600# on 20/64"choke,had fair show of gas,sisd!

11/27/2001 CMIC:gary henrich
sitp 3050#,open well to pit on 12/64" choke,rec. trace of oil,33 bw in
10 hrs.,fftp 1650# on 12/64" choke,est. rate 1.323 mcfd,sisd!

11/28/2001
rig unit down,clean loc.,move off loc.!

3/4/2001

PWOL and test as follows:

<u>HRS</u>	<u>GAS</u>	<u>OIL</u>	<u>WATER</u>
16	1526	0	0
24	1277	5	2
24	1452	0	0
24	1450	0	0
24	1359	0	0
24	1347	3	2
24	1347	3	3
24	1266	0	0
24	1247	2	3
24	1223	0	0
24	1200	2	0
24	1180	2	3
24	1152	1	2
24	1129	1	2
24	1110	1	3
24	1129	2	3
24	1074	2	1
24	1050	1	3
24	1056	13	7
24	1057	11	5
24	1040	1	3

NMOCD POTENTIAL TEST - 3/25/02

HRS-24 FTP-1331 GAS-1021 OIL-4 WTR-1 CHK-12/64

2001-11-14 10:00

RECEIVED