

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Oil Co. N.M. Div-Dist 2  
1001 W. Grand Avenue  
Artesia, NM 88210

FORM APPROVED  
OMB NO. 1004-0137  
Expires: November 30, 2000  
Lease Serial No.

CLSF

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other ☐  
b. Type of Completion ☐ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. ☐ Other ☐

2. Name of Operator  
Yates Petroleum Corporation

3. Address  
105 S. 4th St., Artesia, NM 88210

3a. Phone No. (include area code)  
505-748-1471

4. Location of Well (Report location clearly and in accordance with Federal Requirements)

At Surface  
810' FSL & 810' FEL

At top prod. Interval reported below

At total depth

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.  
Domino AOJ Federal #4

9. API Well No.  
30-015-31211 SI

10. Field and Pool, or Exploration and Survey or Area  
Wildcat Mississippi

11. Sec., T., R., M. of Block and Survey or Area  
Section 8-19S-31E

12. County or Parish 13. State  
Eddy County, NM

14. Date Spudded  
11/8/00

15. Date T.D. Reached  
2/14/01

16. Date Completed  
☐ D&A ☐ Ready to Prod.

17. Elevations (DF RKB RT GL)\*  
3491' GR

18. Total Depth: MD 12,405' TVD

9. Plug Back T.D. MD 12,400' TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)  
Laterolog, CNL, Azimuthal Laterolog

22. Was Well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	State Cementer Depth	No. of Sks & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	48# H-40		595'		575 sx 'C'		circ 150 sx	
12-1/4"	8-5/8"	32# J-55		3464'		1850 sx C		circ 122 sx	
7-7/8"	5-1/2"	17#		12,405'		1100 sx 'C'			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	11,764'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A.) Morrow	11,854'	12,105'	12,069-108'	.42"	78	
B.)			11,854'-972'	.29"	220	
C.)						
D.)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc

Depth Interval	Amount and Type of Material

28. Production - Interval A

3/9/01	3/31/01	24	→	232	5321	0			Flowing
Choke Size	Tbj. Press. Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
1"			→					Producing	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbj. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well
	SI							

(See instructions and spaces for additional data on reverse side)

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbj. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI								

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production ⇒	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbj. Press. Flwg.	Csg. Press.	24 Hr. Rate ⇒	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
	SI								

Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Description, Contents, etc.	Name	Tco
					Meas Depth
				Yates	2280
				Queen	3317
				Bone Spring	6545
				First BSp SD	7840
				Second BSp Sd	8623
				Third BSp Sd	9475
				Wolfcamp	9936
				Strawn	10850
				Atoka	11096
				Morrow Lime	11376
				Morrow Clastics	11766
				Lower Morrow	12064
				Austin Cycle	12178

32. Additional remarks (include plugging procedure):

(TD - 12400)

33. Circle enclosed attachments:

- |   |                    |               |                       |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.)     | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis   | 7. Other:     |                       |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Donna J Clack Title Operations Technician

Signature *Donna J Clack* Date 8-8-01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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