

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-15-31229

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
OG-784

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Stephens & Johnson Operating Co.

3. Address of Operator
P O Box 2249, Wichita Falls, TX 76307-2249

4. Well Location
Unit Letter D : 1240 Feet From The North Line and 330 Feet From The West Line

Section 13 Township 19S Range 28E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3393' GR 3399' KB

7. Lease Name or Unit Agreement Name
8910169240
East Millman Pool Unit
Tract 4

8. Well No.
13

9. Pool name or Wildcat
Millman QN-GB-SA, East

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 12 1/4" hole 2:30 PM 8-22-00. Drilled to 436' KB & ran 10 jts 8 5/8" 24#/ft. surface csg and cemented w/260 sx of cement. Cement circulated to surface. WOC 18 hrs.
- Drilled 7 7/8" hole to 2646'. Ran 64 jts 5 1/2", 15.50#/ft. csg, set @ 2646' KB. Cemented with 900 sx of cement. Plug down @ 1:00 PM 8-27-00.
- Perforated Grayburg formation one shot at each of the following depths: 2301, 2304, 2307, 2310, 2315, 2318, 2321, 2341, 2344, 2347, 2350, 2369, 2381, 2384, 2396, 2400, 2403, 2424, 2427, 2430, 2446, 2449, 2452, 2463, 2468, 2472, 2476, 2479.
- On 9-13-00 acidized perforations w/2,400 gals 15% NEFE.
- On 9-14-00 sand fraced perforations w/52,000 gals Delta Frac and 151,000 lbs 12/20 sand.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William M. Kincaid TITLE Petroleum Engineer DATE 9-26-00

TYPE OR PRINT NAME William M. Kincaid TELEPHONE NO. 940-723-2166

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM TITLE DISTRICT II SUPERVISOR DATE OCT 02 2000

CONDITIONS OF APPROVAL, IF ANY: