

Submit To Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

## OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-105

Revised March 25, 1999

WELL API NO.

30-015-31229

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil &amp; Gas Lease No. OG-784

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☒ WORK ☐ PLUG ☐ DIFF. ☐  
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR ☐ OTHER ☐

2. Name of Operator

Stephens &amp; Johnson Operating Co.

3. Address of Operator

P O Box 2249, Wichita Falls, TX 76307-2249

7. Lease Name or Unit Agreement Name

8910169240

East Millman Pool Unit  
Tract 4

8. Well No.

13

9. Pool name or Wildcat

Millman QN-GB-SA, East

4. Well Location

Unit Letter **D** : **1240** Feet From The **North** Line and **330** Feet From The **West** Line  
Section **13** Township **19S** Range **28E** NMPM **Eddy** County

10. Date Spudded

8-22-00

11. Date T.D. Reached

8-26-00

12. Date Compl. (Ready to Prod.)

9-15-00

13. Elevations (DF&amp; RKB, RT, GR, etc.)

3393' GR 3399' KB

14. Elev. Casinghead

3394

15. Total Depth

2646'

16. Plug Back T.D.

2630'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools  
0-2646'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2301-2479' Lower Grayburg

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Dual Laterolog, MCFL, Density-Neutron, Gamma Ray

22. Was Well Cored

No

## 23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	436'	12 1/4"	260 sx circ to surface	
5 1/2"	15.50	2646'	7 7/8"	900 sx circ to surface	

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

## 25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

One shot at each of the following depths:  
2301, 2304, 2307, 2310, 2315, 2318, 2321, 2341,  
2344, 2347, 2350, 2369, 2381, 2384, 2396, 2400,  
2403, 2424, 2427, 2430, 2446, 2449, 2452, 2463,

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2301-2479' 2400 gals 15% HCL acid

151,000 lbs 12/20 sand

52,000 gals Delta Frac 20

28. 2468, 2472, 2476, 2479

## PRODUCTION

Date First Production

9-16-00

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping 2 1/2" x 2" x 16'

Well Status (Prod. or Shut-in)

Producing

Date of Test

9-26-00

Hours Tested

24

Choke Size

Prod'n For Test Period

Oil - Bbl

79

Gas - MCF

60

Water - Bbl

293

Gas - Oil Ratio

800

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl

79

Gas - MCF

60

Water - Bbl

293

Oil Gravity - API - (Corr.)

40

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

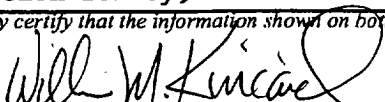
Mark Hope

30. List Attachments

Deviation Survey, Dual Laterolog, MCFL, Density-Neutron Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature



Printed Name

William M. Kincaid

Title

Petroleum Eng.

Date 9-26-00