

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30-015-31238

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Parkway West Unit
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐		8. Well No. 11
2. Name of Operator OCEAN ENERGY, INC.		9. Pool name or Wildcat Parkway Morrow West
3. Address of Operator 1001 Fannin, Suite 1600, Houston, TX 77002		

4. Well Location Unit Letter A : 760 Feet From The North Line and 860 Feet From The East Line Section 20 Township 19S Range 29E NMPM Eddy County					
10. Date Spudded 8/2/00	11. Date T.D. Reached 9/7/00	12. Date Compl. (Ready to Prod.) 10/06/00	13. Elevations (DF& RKB, RT, GR, etc.) 3340' GR	14. Elev. Casinghead	
15. Total Depth 11500'	16. Plug Back T.D. 11450'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools 11500'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 11,336-11,356' - Morrow					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CNS/PDS; DLL/MLL/RFT; CBL					22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	48#	350'	17-1/2"	400 sx CI C			
8-5/8"	32#	3195'	11"	1325 sx CI C			
5-1/2"	17#	11500'	7-7/8"	640 sx 50/50			
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	11266'	11266'
26. Perforation record (interval, size, and number) 11,336-11,356', .30", 6 jsfp				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED			

28. PRODUCTION							
Date First Production 10/06/00		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Flowing			Well Status (<i>Prod. or Shut-in</i>) Producing		
Date of Test 10/15/00	Hours Tested 24	Choke Size 12/64"	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1812	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. 3200	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1812	Water - Bbl. 0	Oil Gravity - API - (<i>Corr.</i>) Not know	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold						Test Witnessed By John Stinson	
30. List Attachments Deviation Survey, copy of all logs							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief			
Signature Jeanie McMillan	Printed Name Jeanie McMillan	Title Regulatory Specialist	Date 11/07/00

