

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 88410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL APIN NO.
30-015-31238

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement
Name:
Parkway West Unit

8. Well No.
11

9. Pool name or Wildcat
Parkway West - Morrow/Atoka

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 3340'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Ocean Energy, Inc.

3. Address of Operator
1001 Fannin, Suite 1600, Houston, Texas 77002

4. Well Location

Unit Letter A : 760 feet from the North line and 860 feet from the East line

Section 20 Township 19S Range 29E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 3340'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Add perms in Morrow (No zone change) ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

01/02-10/02 Morrow completion watered out. Abandoned Morrow 11,336'-42' & 11,350-56' w/CIBP @ 11310' w/35' cmt on top. Perf'd Morrow 10,896-98', 10,970-72', 10,985-86', 11072-75', 11061-82', 11124-26', 11213-14', all intervals 5 SPF. Acidized w/3000 gals of 7-1/2" HCL (Morrow Acid) using PPI packers. Flowed well back ARO 900 MCFPD after recovering load.

01/12/02 Frac'd down csg w/155,000 gals of binary foam carrying 182,000 lbs of 20/40 Interprop. Flowed back load.

01/15/02 Ran production tbg, EOT 10,837.

Updated Schematic attached. Did not change zones.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanie McMillan TITLE Regulatory Specialist DATE 01/17/02

Type or print name Jeanie McMillan Telephone No. (713) 265-6834; fax (713) 265-8086

(This space for State use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE JAN 30 2002

Conditions of approval, if any: