

CISF
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Form C-105
Revised 1-1-89

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-015-31262
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-2943

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐							
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESER ☐ OTHER ☐							
2. Name of Operator Gruy Petroleum Management Company							
3. Address of Operator P.O. Box 140907, Irving, TX 75014-0907							
4. Well Location Unit Letter H : 1980' Feet From The North Line and 990' Feet From The East Line Section 16 Township 19S Range 29E NMPM Eddy County							
10. Date Spudded 11/24/01	11. Date T.D. Reached 12/25/01	12. Date Compl. (Ready to Prod.) 2/27/01	13. Elevations (DF & RKB, RT, GR, etc.) 3348' GR	14. Elev. Casinghead			
15. Total Depth 11555'	16. Plug Back T.D. 11533'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	19. Rotary Tools All	20. Cable Tools		
19. Producing Interval(s), of this completion - Top, Bottom, Name 11147' - 11478' Morrow					21. Was Directional Survey Made Yes		
21. Type Electric and Other Logs Run DLL Micro SFL, DSNL					22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13 3/8"	40 #	400'	17 1/2"	615 sx Prem circ 68 sx			
8 5/8"	32 #	3205'	12 1/4"	1175 sx C, Prem circ 90 sx			
5 1/2"	17 #	11555'	7 7/8"	1320 sx c, Prem TOC 2200'			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD		
					SIZE DEPTH SET PACKER SET		
					2 3/8" 11094'		
26. Perforation record (interval, size, and number) 11147' - 11478' 6 SPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
			11147' - 11478' 24058 gals Purgel III & 145 tons 60 Q				
			CO2, 25604 # 20/40 Carboprop				
			4000 gals Foam Acid				
28. PRODUCTION							
Date First Production 2/27/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 03/09/01	Hours Tested 24	Choke Size 19/64	Prod'n For Test Period	Oil - Bbl 12	Gas - MCF 1348	Water - Bbl 3	Gas - Oil Ratio 112333
Flow Tubing Press. 550	Casing Pressure -0-	Calculated 24-Hour Rate	Oil - Bbl 12	Gas - MCF 1348	Water - Bbl 3	Oil Gravity - API - (Corr.) 56.3	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By		
30. List Attachments Inclination survey, and electric log							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Zeno Farris		Printed Name Zeno Farris		Title Mgr. Ops Admin		Date 04-03-01	