	N.M. Oil Cons. Division					
r - 2170 f			N.M. Oil Ons. Division 811 S. 15: Street Artesia, NM 88210-2834 prember 30, 2000			
Eerm M60-5 (August 1999)	UNITED STATES DEPARTMENT OF THE IN					
	BUREAU OF LAND MANAGEMENT		•	5. Lease Serial		
SUNDRY NOTICES AND REPORTS ON WELLS					37826-A	
Do not use t abando <mark>ned</mark> w	his form for proposals to d rell. Use Form 3160-3 (APD)	rill or to re-enter for such proposal	en, 15370/}} s.	6. If Indian, Al	lottee or Tribe Name	
SUBMIT IN TH	RIPLICATE - Other Instruc	tions on reverse	side	7. If Unit or C	A/Agreement, Name and/or No.	
I. Type of Well RECEIVED						
🗋 Oil Well 🖾 Gas Well 🛄 Other			DCD - ARTESIA 8. Well Name and No.			
2. Name of Operator Yates Petroleum Corporation				9. API Well N	n 34 ATN Federal #2	
3a. Address 3b. Phone No. (include atea code)				30-015-31280		
105 S. 4th St Artesia, NM 88210 505-748-1471				10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				Little Box Canyon Morrow		
990' FSL & 1980' FWL of Section 34-T20S-R21E (Unit N, SESW) 11. County or Parish, State						
				Edd	y Co., NM	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION TYPE OF ACTION						
		Deepen	Production (Stat	rt/Resume)	Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamation		Well Integrity	
KX Subsequent Report	Casing Repair	New Construction	Recomplete		Other Production	
	Change Plans		Temporarily At	oandon	casing & cement	
Final Abandonment Notice	Convert to Injection		Water Disposal	<u> </u>	·····	
If the proposal is to deepen dite Attach the Bond under which t following completion of the inx testing has been completed. Fi determined that the site is ready TD 8330'. Reached of casing set at 8 set at 5757'. Top .6% FL25, .6% FL52 PD 5:00 PM 10-7-20	d Operation (clearly state all pertinen- ectionally or recomplete horizontally, he work will be performed or provid rolved operations. If the operation re- inal Abandonment Notices shall be f for final inspection.) TD at 5:00 PM 10-5- 330'. Float shoe se marker set at 5738' 2, 2% SMS, 5#/sack sa 00. Bumped plug to E: Displaced casing	give subsurface locatio e the Bond No. on file sults in a multiple comp iled only after all requi 2000. Ran 19 t at 8330'. . Cemented w 1t and 5#/sac 2520# for 1 m	ns and measured and in with BLM/BIA. Requi- science or recompletion rements, including recl 9 joints of 4 Float collar ith 1200 sack k gilsonite (inute, OK. W	-1/2" 11.6 set at 828 subsequent rep in a new interval, a amation, have been set at 828 s Super C N yield 1.63	 Form 3160-4 shall be filed within 30 days Form 3160-4 shall be filed once completed, and the operator has P110 (8336.72') 7'. Bottom marker 40dified (61-15-11), weight 13.2). 	
Waiting on complet						
14. I hereby certify that the foregoin Name (Printed/Typed)	ng is true and correct					
Rusty Klein Till			e Operations Technician			
Signature Kuste	n Klein	Date	<u>January 31, 2</u>	2001		
	THIS SPACE FO	R FEDERAL OR SI	ATE OFFICE USE	<u>:</u>		
			ACCLE	STO REC	ORD	
Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Title ORIG. SGD.) DAVID FI GLASS FEB 7 2001						
Title 18 U.S.C. Section 1001 and T	itle 43 U.S.C. Section 1212, make it lent statements or representations as to	a crime for any person l			parment or agency of the United	
States any false, fictitious or fraudu	ent statements or representations as to	o any matter within its ju	risdiction		<u>N</u>	