

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1997

CISF

LEASE DESIGNATION AND SERIAL NO.

NM-37826-A

IF INDIAN, ALIOTTEE OR TRIBE NAME

UNIT AGREEMENT NAME

FARM OR LEASE NAME, WELL NO.

Box Canyon 34 ATN Fed #2

API WELL NO.

30-015-31280-0051

FIELD AND POOL, OR WILDCAT

Indian Log for
Draw W/ PENN
WILDCAT NO. 1
SECTION 34, T20S, R21E, S10E, M., OF BLOCK 1 IN SURVEY
OR AREA

Section 34-T20S-R21E

COUNTY OR
PARISH
EddySTATE
NM

1. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RIGOR ☐ OTHER ☐

3. NAME OF OPERATOR

Yates Petroleum Corporation

4. ADDRESS AND TELEPHONE NO.

105 South Fourth St. - Artesia, NM 88210

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 990' FSL & 1980' FWL (Unit N, SESW)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE STUDDED

RH 9-5-2000

RT 9-12-2000

16. DATE T.D. REACHED

10-5-2000

17. DATE COMPL. (Ready to prod.)

3-25-2001

18. ELEVATIONS (OF RKB, RT, GR, ETC.)*

4540' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8330'

21. PLUG, BACK T.D., MD & TVD

6100'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

40-8330'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5878-5976' Cisco

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDC & Laterolog

27. WAS WELL CORRD

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Cement to surface	
13-3/8"	48#	360'	17-1/2"	600 sx - circulate	
8-5/8"	24#	1898'	12-1/4"	2026 sx - circulate	
4-1/2"	11.6#	8330'	7-7/8"	1200 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	5855'	5862'

31. PREPARATION RECORD (Interval, size and number)

7606-7707' w/56 .42" holes

5878-6444' w/48 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

D TTS INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED SHEET	

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumpjack—size and type of pump)				WELL STATUS (Producing or shut-in)	
1-31-2001		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKES SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
5-1-2001	24	12/64"	→	1	595	12	N/A
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
490#	Packer	→	1	595	12	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY

TGR Pumping

35. LIST OF ATTACHMENTS

Deviation survey & logs

OPIG. SGD.) DAVID R. GLASS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Operations Technician

DATE Oct. 19, 2001

DAVID R. GLASS

PETROLEUM ENGINEER

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	1414'	
				Glorieta	1908'	
				Yeso	2065'	
				Tubb	2742'	
				Abo	3350'	
				Wolfcamp	4442'	
				Cisco	5764'	
				Strawn	7453'	
				Atoka	7850'	
				Morrow	8160'	

RECEIVED
2001 OCT 23 AM 8:49
BUREAU OF LAND MANAGEMENT
P.O. BOX 1000
DENVER, CO 80201