|Natrict | PO Box 1980, Hobbs, NM \$8241-1986 District II

State of New Mexico
Energy, Minerain & Natural Resources Department

Form C-104 CISE mary 10, 1994 ctions on back District Office CT Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION PO Box 2088 PO Drawer DD, Artesia, NM 88211-0719 District III

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