Submit 3 Copies To Appropriate District Office <u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District 11</u> 811 South First, Artesia, NM 88210 <u>District 111</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District 11V</u> 2040 South Pacheco, Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505			WELL API NG. 30-015-31295 5. Indicate Type of STATE 6. State Oil & G	FEE 🔀		
SUNDRY NOTIO	CES AND REPORTS ON	WELLS			or Unit Agreement		
(DO NOT USE THIS FORM FOR PROPOS DIFFERENT RESERVOIR. USE "APPLIC	Name:						
PROPOSALS.) 1. Type of Well:	( Sc cos		· · · · ·	Parkway West Un	it		
	S Other	CENE					
2. Name of Operator		OCD - HR	ESI S	8. Well No.			
Ocean Energy, Inc.	· · · · · · · · · · · · · · · · · · ·	OCU	ô¥/		12		
3. Address of Operator	· · · · · · · · · · · · · · · · · · ·		107	9. Pool name or			
1001 Fannin, Suite 1600, Houston,	<u>Texas 77002</u>	·	1200	Parkway West – M	Morrow/Atoka		
4. Well Location		< <u>4.000</u>	,	· Francischen Went	line		
Unit Letter <u>E</u> : 1980	feet from the <u>North</u>	line and	l660fee	t from theWest_	11116		
Section 21	Township	19S	Range 29E	E NMPM	Eddy County		
	10. Elevation (Show w GR 4017'						
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF IN			SUB	SEQUENT RE	PORT OF:		
	PLUG AND ABANDON		REMEDIAL WOR	к 🗆	ALTERING CASING		
	CHANGE PLANS		COMMENCE DRI	ILLING OPNS. 🔀	PLUG AND		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN CEMENT JOB	ND 🔀			
OTHER:			OTHER:				
12. Describe proposed or completed operations. (Clearly state all pertinent d7etails, and give pertinent dates, including estimated							

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- Describe proposed or completed operations. (Clearly state all pertinent d7etails, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.
- 8/6/01 Spud 6:30 AM. Ran & set 13-3/8" 48# H-40 surf csg @ 350'. Mix & pump 390 sx Cl C, 2% CaCl2, no circ. Run 1", tag @ 62' & pump 100 sx Cl C w/2% CaCl. WOC. Mix & pump 250 sx Thick set w/100 sx Cl C w/2% CaCl2 no circ.. WOC. Mix & pump 50 sx Thick set cmt to surface, cut off csg, test BOP to 500 psi.

8/13/01 Ran and set 8-5/8" 32# K-55 csg @ 3230'. Cmtd w/843 sx lead and tail w/200 sx. Circ 65 sx to surface, test csg to 1500 psi.

9/5/01 Log well.

- 9/7/01 Ran and set 5-1/2" 17# P-110 csg @ 10,800'. Cmt w/276 sx lead, 250 sx Cl H tail, had circ through out job. Test csg to 3000#, mud lines to 3500#.
- 9/19/01 Ran and set 3-1/2" liner, bottom @ 11520', top @ 10731'. Cmtd w/80 sx Cl H + additives. WOC. Tag cmt @ 10456' and test csg to 3000#.

9/20/01 Drill out cmt, test 5-1/2" csg, liner top and 3-1/2" liner to 3000#.

9/22/01 Ran and set Baker "FAB" liner pkr w/PBR @ 10,728'. Test annulus to 3000#.

9/24/01 Rig released.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

	Information above is the and com	.p	5		
SIGNATURE	nie McMillan	TITLEE	Regulatory Specialist	DATE12/11/01	
Type or print name	Jeanie McMillan		Telephone No. (713) 265-6	834; fax (713) 265-8086	
(This space for State us	e)			JAN 1 5 200	
APPPROVED BY				DATE	
Conditions of appi		Note time a woc			
FOR RECORD ONLY			354		