Subinit To Appropri State Lease - 6 copie	es	Fn	- , N	State of New M		0.000.000		<u> </u>		Da	Form C-105
Fee Lease - 5 copies District I	5	Ln	۲, ۲,	Minerals and N	atural K	esources	Г	WELL API	NO		vised March 25, 1999
1625 N. French Dr.,	Hobbs, NM 88240			CONSERVATIO		NON		30-015-312			C195-
District II 811 South First, Arte	esia. NM 88210		OILC	2040 South Pa			F	5. Indicate		ease	
District III				Santa Fe, NM				STA		FEE	13470
1000 Rio Brazos Rd District IV 2040 South Pacheco	., Aztec, NM 87410 , Santa Fe, NM 8750			Santa I C, MIVI	07505		-	State Oil &			Bg nC
	· · · · · · · · · · · · · · · · · · ·										·U.,
		N OR RECC	MPL	ETION REPO	REAN	<u>J LOG</u>		HE LAND			CLAN
Ia. Type of Well: OIL WE	ELL 🗖 GAS W	ELL 🗶 DRY		OTHER			_	7. Lease Name Parkway West	or Unit Ag	reement b	₹ 3456789707
b. Type of Comp NEW WELL	WORK			DIFF. RESVR.	OTHER						
2. Name of Operat	tor	NERGY, INC.		ALS VR.	OTTER			8. Well No. 12	·		RECEIVED
					,					O(D ARTEST
3. Address of Oper 1001 Fannin, Suit		TX 77002					1	 Pool name o Parkway; Ato 			
4. Well Location										<u>.</u>	
	EE		t From T			ine and	660		rom The		Line
Section	21	Townsh			Range	29E		NMPM		Eddy	County
10. Date Spudded	11. Date T.D. R	eached 12.1	Jate Com	npl. (Ready to Prod.)	13	. Elevations	(DF&	RKB, RT, GR,	etc.)	14. Elev.	Casinghead
8/6/01	9/18/01	10/1	5/01		33	15' GR					
15. Total Depth	16. Plug	Back T.D.		Aultiple Compl. How	/ Many	18. Interv		Rotary Tools		Cable	ools
11520'	11450'		Zon	nes?		Drilled B	By	11-201			
19. Producing Inte		inletion - Ton Bot	tom Nar	2				11520'	Was Dir	ectional Si	Irvey Made
10639-10650' Ato			ioni, i tu					N		contonat 5	ivey Made
21. Type Electric a	and Other Logs Ru	n						22. Was Well	Cored		
CNDF/GR/DLL;	GR/GN/ZDL/DL		NCDI		- 11 - 4 - 1			No			
23.				CORD (Report			/ell)	CENTENTE IC	BEOODD		
CASING SIZ 13-3/8"	E WEIG	GHT LB./FT. 48#		DEPTH SET 350'		DLE SIZE 7-1/2"		CEMENTING 400 sx		A	MOUNT PULLED
8-5/8"		32#		3230'	1	11"		1043 sx			
5-1/2"		17#	┟	10800'		<u> </u>					
5-1/2		1/#	<u> </u>	10000		/-//0		675 :	5X		
24				ER RECORD			1.25				
24. SIZE	ΤΟΡ	воттом		SACKS CEMENT	SCREE	N	25. SIZE		JBING RI DEPTH S		PACKER SET
3-1/2"	10731'	11520'		80	JOCKEL	<u> </u>	2-7/		10728'		10728'
5-1/2	10/51	11320		00	·		2-77	0	10/20	<u> </u>	10/20
26. Perforation rec	ord (interval size	and number)	I		27 10	TOUS OU	ED A	CTURE, CEN	AENT SC	UEEZE	ETC
20. renoration rec		and number)				INTERVAI		AMOUNT AN			
10639-50' -	6 SPF				10639			Shot w/TCF			
					10005			01101 11 1 01	gun, o c		
28				PBU	DUCTI	ON					
		Des duration Mati	hod (Flor	wing, gas lift, pumpir			<i></i>	Well Status (Prod. or Sh	ut-in)	
Date First Producti	ion	Production wieu	•	0.0 J.F. F.		T	~		2		
Date First Producti 10/16/00	ion							Producing			Gas - Oil Ratio
10/16/00		Flowing	r-	Deadle Free	01 01	1	C -	MCE		1111	A LINE - LINE MOTIO
	Hours Tested	Flowing Choke Size		Prod'n For Test Period	Oil - Bb		Gas -	MCF 1822	Water - B		
10/16/00		Flowing		Prod'n For Test Period	Oil - Bb		Gas -	MCF 1822	Water - B		39609
10/16/00 Date of Test 10/31/00 Flow Tubing	Hours Tested	Flowing Choke Size 11/64" Calculated 2			40				0)	
10/16/00 Date of Test 10/31/00 Flow Tubing Press.	Hours Tested 24 Casing Pressure	Flowing Choke Size 11/64"		Test Period	Gas	j		1822	0) Gravity - A	39609
10/16/00 Date of Test 10/31/00 Flow Tubing	Hours Tested	Flowing Choke Size 11/64" Calculated 2		Test Period Oil - Bbl.	Gas	- MCF		1822 ater - Bbl.	Oil C) Gravity - A	39609
10/16/00 Date of Test 10/31/00 Flow Tubing Press.	Hours Tested 24 Casing Pressure	Flowing Choke Size 11/64" Calculated 2 Hour Rate	24-	Test Period Oil - Bbl.	Gas	- MCF		1822 ater - Bbl. 0	Oil C 56.8) Gravity - A sed By	39609
10/16/00 Date of Test 10/31/00 Flow Tubing Press. 2100 29. Disposition of t	Hours Tested 24 Casing Pressure	Flowing Choke Size 11/64" Calculated 2 Hour Rate	24-	Test Period Oil - Bbl.	Gas	- MCF		1822 ater - Bbl. 0	Oil C 56.8) Gravity - A sed By	39609
10/16/00 Date of Test 10/31/00 Flow Tubing Press. 2100	Hours Tested 24 Casing Pressure Gas (Sold, used for	Flowing Choke Size 11/64" Calculated 2 Hour Rate	24-	Test Period Oil - Bbl.	Gas	- MCF		1822 ater - Bbl. 0	Oil C 56.8) Gravity - A sed By	39609
10/16/00 Date of Test 10/31/00 Flow Tubing Press. 2100 29. Disposition of 0 Sold 30. List Attachmen Deviation Survey,	Hours Tested 24 Casing Pressure Gas (Sold, used for its wellbore schema	Flowing Choke Size 11/64" Calculated 2 Hour Rate	24-	Test Period Oil - Bbl. 46	Gas	- MCF 1822	 	1822 ater - Bbl. 0	Oil C 56.8 Fest Witnes Gary Kenn) Gravity - A sed By edy	39609
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10/16/00 Date of Test 10/31/00 Flow Tubing Press. 2100 29. Disposition of 0 Sold 30. List Attachmen Deviation Survey, 31. <i>I hereby cert</i>	Hours Tested 24 Casing Pressure Gas (Sold, used for its wellbore schema fy that the inform	Flowing Choke Size 11/64" Calculated 2 Hour Rate fuel, vented, etc.)	24-	Test Period Oil - Bbl. 46 des of this form as rinted	Gas Gas	- MCF 1822 complete to	w w	1822 ater - Bbl. 0 est of my know	Oil C 56.8 Test Witnes Gary Kenn wledge and) Gravity - A sed By edy d belief	39609 PI - (Corr.)
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

			Istern New Mexico			Northwest	ern New Mexico	
T. Anhy	·		T. Canyon	T. Ojo Al	amo		T. Penn. "B"	
T. Salt			T. Strawn 10200'	_ T. Kirtlan	d-Fruitl	and	T. Penn, "C"	
B. Salt_			T. Atoka <u>10592'</u>	T. Picture	d Cliffs		T. Penn. "D"	
1. Yates	S		I. Miss	T. Cliff H	ouse		T. Leadville	
T. 7 Riv	. 7 Rivers1660' T. Devonian			T. Menefe	ee		T. Madison	
T. Quee	n		T. Silurian	T. Point L	lookout		T. Elbert	
T. Grayl	burg		T. Montoya	T. Manco	s -		T. McCracken	
T. San Andres			T. Simpson	T. Gallup			T. Ignacio Otzte	
T. Glorieta			T. McKee	Base Gree	enhorn		T. Granite	
T. Padde	ock		T. Ellenburger	T. Dakota	L		T	
T. Blinebry			T. Gr. Wash	T. Morris	on		Тт	
T.Tubb			T. Delaware Sand	T.Todilto		· · · · · · · · · · · · · · · · · · ·	T	
T. Drink	card		T. Bone Springs	T. Entrada	a	· · · · · · · · · · · · · · · · · · ·		
T. Abo			T. Morrow <u>10,700'</u>	T. Wingat	te		T	
	camp	<u>9060'</u>	T	_ T. Chinle			Т т	
T. Penn	·····P		T	_ T. Chime_ T. Permia	n		Тт	
		C)	T	_ T. Penn "	Δ"			
	, sough	c)		_ 1.10ml	~		TOIL OR GAS SAN	20
								03
No 1 f	from		to	N. 2.4			OR ZONES	
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NO. 2, 1	rom	•••••	to			• • • • • • • • • • • • • • • • • • • •	to	• • • •
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			er inflow and elevation to which wa					
			to					
No. 2, f	from	•••••	to			feet		
No. 3, f	from		to			feet		
,				••••••••••••••				
			I ITHOLOCY DECOR					
		· · · · · · · · · · · · · · · · · · ·	LITHOLOGY RECOF	D (Attach a	addition		ssary)	
From	То	Thickness				Thickness		
From	То	Thickness In Feet	LITHOLOGY RECOF	CD (Attach a	addition To		ssary) Lithology	
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