

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
March 25, 1999
CISF
BMM
137m

WELL API NO. 30-015-31295
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No. 137m

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Parkway West Unit
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____	8. Well No. 12
2. Name of Operator OCEAN ENERGY, INC.	9. Pool name or Wildcat Parkway; Morrow, West
3. Address of Operator 1001 Fannin, Suite 1600, Houston, TX 77002	

4. Well Location Unit Letter E : 1980 Feet From The South Line and 660 Feet From The West Line Section 21 Township 19S Range 29E NMPM Eddy County			
10. Date Spudded 8/6/01	11. Date T.D. Reached 9/18/01	12. Date Compl. (Ready to Prod.) 10/15/01	13. Elevations (DF& RKB, RT, GR, etc.) 3315' GR
14. Elev. Casinghead			
15. Total Depth 11520'	16. Plug Back T.D. 11450'	17. If Multiple Compl. How Many Zones? 2	18. Intervals Drilled By Rotary Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 10868-11352' Morrow			20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNDF/GR/DLL; GR/GN/ZDL/DLL/RCOR	22. Was Well Cored No
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23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	350'	17-1/2"	400 sx CI C	
8-5/8"	32#	3230'	11"	1043 sx CI C	
5-1/2"	17#	10800'	7-7/8"	675 sx	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
3-1/2"	10731'	11520'	80		2-7/8"	10728'

26. Perforation record (interval, size, and number) 10868-70, 5 spf, 10970-72' 5 spf, 11,006-10' 4 spf, 11,106-108' 5 spf, 11,149-50' 5 spf, 11,157-58' 5 spf, 11,349-52 4 spf.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 10868-11352' AMOUNT AND KIND MATERIAL USED Broke down perfs w/3000 gals 7-1/2" HCL using straddle packer on 1.5" CT. Frac'd w/148,500 gals 65 Q binary foam w/163,020# of 20/50 Interpro.
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28. PRODUCTION							
Date First Production 10/17/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 10/29/00	Hours Tested 24	Choke Size 32/64"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 1193	Water - Bbl. 5	Gas - Oil Ratio N/A
Flow Tubing Press. 500	Casing Pressure ---	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 1193	Water - Bbl. 5	Oil Gravity - API - (Corr.) ---	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Gary Kennedy
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30. List Attachments

Deviation Survey, wellbore schematic
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Jeanie McMillan* Printed Name **Jeanie McMillan** Title **Regulatory Specialist** Date **12/11/01**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn <u>10200'</u>
B. Salt _____	T. Atoka <u>10592'</u>
T. Yates _____	T. Miss _____
T. 7 Rivers <u>1660'</u>	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. Morrow <u>10,700'</u>
T. Wolfcamp <u>9060'</u>	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology