

Submit To Appropriate District Office
State Lease - 6 copies

Fcc Lease - 5 copies

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

WELL API NO.

30-015-31300

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No. E-4397

Form C-105

Revised March 25, 1999

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Stephens & Johnson Operating Co.

3. Address of Operator

P O Box 2249, Wichita Falls, TX 76307-2249

4. Well Location

Unit Letter J : 2324 Feet From The South Line and 1643 Feet From The East Line

Section 12 Township 19S Range 28E NMPM Eddy County

10. Date Spudded

10-2-00

11. Date T.D. Reached

10-6-00

12. Date Compl. (Ready to Prod.)

10-20-00

13. Elevations (DF& RKB, RT, GR, etc.)

3381' GR 3387' KB

14. Elev. Casinghead

3384'

15. Total Depth

2700'

16. Plug Back T.D.

2667'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools 0-2700'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2401-2531

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Dual Laterolog, MCFL, Density-Neutron, Gamma Ray

22. Was Well Cored

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	427'	12 1/4"	260 sx circ to surf	
5 1/2"	15.50	2689'	7 7/8"	800 sx	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

One shot at each of the following depths:

2401, 2403, 2405, 2441, 2455, 2460, 2475, 2478, 2481, 2484, 2501, 2503, 2505, 2507, 2509, 2522, 2525, 2527, 2529, 2531 KB

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

2401-2531 3000 gals 15% HCL acid

152,000 lbs 12/20 sand

51,000 gals Delta Frac 20

28. PRODUCTION

Date First Production 10-20-00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2 1/2" x 2" x 16'			Well Status (Prod. or Shut-in) Producing		
Date of Test 10-25-00	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 104	Gas - MCF 83	Water - Bbl 323	Gas - Oil Ratio 800
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl 104	Gas - MCF 83	Water - Bbl 323	Oil Gravity - API - (Corr.) 40	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Mark Hope

30. List Attachments

Deviation Survey, Dual Laterolog, MCFL, Density-Neutron Logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *William M. Kincaid*

Printed

Name William M. Kincaid Title Petroleum Eng.

Date 12-1-00