

Submit 3 Copies to Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.  
30-015-31320

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name Or Unit Agreement Name:  
Barbie "23" State Com

8. Well No.  
1

9. Pool Name or Wildcat  
Angel Ranch (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267, Midland, TX 79702

4. Well Location

Unit Letter G 1980 feet from the North line and 1980 feet from the East line

Section 23 Township 19S Range 27E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: 11-3/4" csg ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/25/00 Spud well.

10/26/00 Ran 9 jts 11-3/4" csg, 42#, H40, STC, 8rd to 399.69'.

10/26/00 Cemented surface csg as follows:

1) Total sx used 355; total volume 696 cu ft; three (3) slurry run - Slurry #1, 75 sx (121 cu ft) Premium Plus caseal, 5# Gilsontite, 1# flocele, 2% CC. Weight 14.2#/gal, 1.61 cu ft/sx, 21.5 bbls. Slurry #2, 130 sx (374 cu ft) Econolite, 2% CC, 1/4# flocele. Weight 11.2#/gal, 2.88 cu ft/sx, 67 bbls. Slurry #3, 150 sx (201 cu ft) Premium Plus, 2% CC. Weight 14.8#/gal, 1.34 cu ft/sx, 36 bbls.

2) Approximate temperature of cmt when mixed - 75 deg F.

3) Estimated minimum formation temperature in zone of interest - 77.6 deg F.

4) Estimate of cmt strength at time of csg test - 1250 psi.

5) Actual time cement in place prior to starting test - 15 hrs.

Circulated 15 sx to reserve pits. Csg press tested to 500# for 30 min. No drop in pressure.

Typical performance data for cement used and temperature gradient map previously furnished.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Mike Francis*

TITLE

Agent

DATE

11/2/00

Type or print name

Mike Francis

Telephone No.

915-686-3714

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

Conditions of approval, if any:

DATE

NOV 08 2000

