

Submit 3 Copies to Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-015-31320

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name Or Unit Agreement Name:

Barbie "23" State Com

8. Well No.

1

9. Pool Name or Wildcat

Angel Ranch (Morrow)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other ☐

2. Name of Operator

EOG Resources, Inc.

3. Address of Operator

P.O. Box 2267, Midland, TX 79702

4. Well Location

Unit Letter G 1980 feet from the North line and 1980 feet from the East line

Section 23 Township 19S Range 27E NMPM County Eddy

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3451

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE
COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND

ABANDONMENT ☐

CASING TEST AND
CEMENT JOB ☐

OTHER: ☐

8-5/8" csg

☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

10/29/00 Ran 57 jts of 8-5/8" csg, 32#, J55 to 2509'. Cemented as follows: 1st slurr 650 sx Interfill "C", 1/4#/sx flocele, weight 11.9#/gal, 2.46 cu ft/sx, 285 bbls. 2nd slurry 150 sx Premium Plus, 2% CC, weight 14.8#/gal, 1.34 cu ft/sx, 36 bbls. Circulated 50 sx to pit. WOC 26 hrs. Tested csg to 1000#, OK.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mike Francis

TITLE

Agent

DATE

11/2/00

Type or print name

Mike Francis

Telephone No.

915-686-3714

(This space for State use)

**ORIGINAL SIGNED BY TIM W. GUM
DISTRICT IV SUPERVISOR**

APPROVED BY

TITLE

DATE

NOV 08 2000

Conditions of approval, if any: