						-	÷-		e157	
Submit 3 Copies to Appropriate	District		Sta	te of New M	exico 2728	29.2			70 m, C-103	
Office			Energy, M	Minerals & N	atylia Resour	res 3037	[MEL)	Rev API NO.	vised March 25, 1999	
District I 1625 N. French Dr., Hobbs, NM	88240			\2\dagger	*	(در	/	30-015-31320		
District II		OIL	CONSER		17112)()() ()()()	. \ ——			
811 South First, Artesia, NM 882 District III	210			outh Pashec e, NM 57 50	s RFCE	IVED S	n	ate Type of Lease	e EE 🗀	
1000 Rio Brazos Rd., Aztec, NM	87410			\ <u>\</u>	UCD -	ARTESIA &	'/ 			
District IV 2040 South Pacheco, Santa Fe,	NM 8750	5		\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	9,	, Se /	/ 6. Stat	e Oil & Gas Lease	∍ No.	
OLINID.	DV NOTE	OFO AND DED	ORTO ON W	<u></u>	La gran	, , , , , , , , , , , , , , , , , , , 	7 /	- None Outleit		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)								7. Lease Name Or Unit Agreement Name: Barbie "23" State Com		
Type of Well: Oil Well	Gas Wel	1 X	Other							
Name of Operator EOG Resources,	Inc						8. Well	No.		
3. Address of Operator							9. Pool	9. Pool Name or Wildcat		
P.O. Box 2267, Midland, TX 79702 4. Well Location								Angel Ranch (Morrow)		
Unit Letter G	1980) feet from the	North	line and	1980	feet from t	ne	East lin-	e	
Section 23		- Township	198	_	Range 2	 27E NMP	М	County Ed	dv	
	Elevation	(Show whethe		RT, GR, etc.		Z/C INIVIE	IVI	County Ed	luy	
11. Check Approp	riate Box	to Indicate Nati	ure of Notice	4.5 (Report or 0	Other Data					
NOTICE OF INTE		TO:					QUENT	REPORT OF:	_	
PERFORM REMEDIAL WORK		PLUG AND A	BANDON		REMEDIAL	WORK		ALTERING CAS	ing	
TEMPORARILY ABANDON		CHANGE PLA	NS		COMMENC	E DRILLING OPN	IS.	PLUG AND ABANDONMEN	_ 🗆	
PULL OR ALTER CASING		MULTIPLE			CASING TE			ADANDONNEN	•	
		COMPLETION	1		CEMENT JO	DВ				
OTHER:					OTHER:		5-1/2" c	sg	\mathbf{x}	
 12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 11/20/00 Ran 41 jts 5-1/2" csg, 20#, L80, 8rd LT&C, and 203 jts 5-1/2" csg, 17#, N80, 8rd LT&C, to 10940'. Cemented as follows: 1st slurry, 850 sx Premium, 3% Econolite, 5# salt, 1/4# flocele, 2/10% HR-7, weight 11.4#/gal, 2.88 cu ft/sx, 436 bbls. 2nd slurry, 350 sx 50/50 POZ, 6/10% Halad 447, weight 14.2#/gal, 1.32 cu ft/sx, 82 bbls. TOC 2450'. 										
I hereby certify that the information SIGNATURE	on above i	s true and comp	olete to the b	est of my kr	Agent	belief. elephone No.	DATE	11/21/00 915-686-3714		
(This space for State use)	ORIGII	WI BIGHE	D BY TH	M W. GU	M					
APPROVED BY		ict ii sup					_ DATE	NOV 2	8 2000	
Conditions of approval, if any:		B	6X)							