

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address EOG Resources, Inc. ✓ P.O. Box 2267 Midland, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code New well (12-00)
<sup>4</sup> API Number 30-015-31320	<sup>5</sup> Pool Name Angel Ranch (Morrow)	<sup>6</sup> Pool Code 70320
<sup>7</sup> Property Code 26007	<sup>8</sup> Property Name Barbie "23" State Com	<sup>9</sup> Well Number 1

II. <sup>10</sup>Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
G	23	19S	27E		1980	North	1980	East	Eddy

<sup>11</sup>Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection Date 12-1-00	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description
022507	Equilon	2827552	O	Same as surface
007057	El Paso Field Services	2827552	G	Same as surfaces

IV. Produced Water

<sup>23</sup> POD 2827552	<sup>24</sup> POD ULSTR Location and Description
------------------------------	--

V. Well Completion Data

<sup>25</sup> Spud Date 10/25/00	<sup>26</sup> Ready Date 11/29/00	<sup>27</sup> TD 10940	<sup>28</sup> PBTD 10845	<sup>29</sup> Perforations 10491-10716'	<sup>30</sup> DHC, MC
<sup>31</sup> Hole Size	<sup>32</sup> Casing and Tubing Size	<sup>33</sup> Depth Set	<sup>34</sup> Sacks Cement		
14-3/4"	11-3/4"	399	355		
11"	8-5/8"	2509	800		
7-7/8"	5-1/2"	10940	1200		

VI. Well Test Data

<sup>35</sup> Date New Oil 11/29/00	<sup>36</sup> Gas Delivery Date 12/1/00	<sup>37</sup> Test Date 12/15/00	<sup>38</sup> Test Length 24	<sup>39</sup> Tbg. Pressure 520	<sup>40</sup> Csg. Pressure 0
<sup>41</sup> Choke Size 64/64	<sup>42</sup> Oil 3	<sup>43</sup> Water 7	<sup>44</sup> Gas 1152	<sup>45</sup> AOF	<sup>46</sup> Test Method Flowing

<sup>47</sup>I hereby certify that the rules of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed Name:

Mike Francis

Title:

Agent

Date: 12/28/00

Phone: 915-686-3714

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

Title:

Approval Date:

JAN 08 2001

<sup>48</sup>If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------