UN. _D STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

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	Expires November 30, 200
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N.M. DIV-Dist. Rease Serial No. SUNDRY NOTICES AND REPORTS ON WELL 301 W. Grand Avenue 25777

Do not use this form for proposals to drill or to re-enternantesia, NM 882iliQian, Allottee or Tribe Name abandoned well. Use Form 3160-3 (APD) for such proposals. SUBMITAIN TRIPLICATE - Otheralistructions on reverse side 7. If Unit or CA/Agreement, Name and/or No. East Shugart Delaware Unit Type of Well Oil Well Gas Well Other Water Injector 8. Well Name and No. Name of Operator ESDU #20 St. Mary Land & Exploration Co. c/o Nance Petroleum Corp. 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-015-31350 P.O. Box 7168, Billings, MT 59103 (406) 245-6248 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Shugart Delaware East 1240' FNL & 300' FEL 11. County or Parish, State Sec. 24-T18S-R31E Eddy, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize Deepen Production (Start/Resume) Water Shut-Off Notice of Intent Alter Casing ☐ Fracture Treat ☐ Well Integrity ☐ Reclamation Casing Repair New Construction Recomplete Other Spud, Subsequent Report ☐ Change Plans Plug and Abandon surface casing, Temporarily Abandon ☐ Final Abandonment Notice Convert to Injection Plug Back ☐ Water Disposal production casing Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) MI RU Big Dog Drilling Rig #5. Spud 121" surface hole. 10/30/01 TD $12\frac{1}{4}$ " surface hole @ 882'. Run 8-5/8" 24# J-55 casing to 882' KB and cement. 11/01/01 with 540 sx Premium Plus w/2% cacl₂. Circulated cement to surface. WOC. Cut casing & weld on bell nipple. NU & Test BOPS. Drill cement & 11/02/01 formation with 7-7/8" bit. 11/09-12/01 Cored Delaware from 5,000-5,300'. Had 100% core recovery. TD 7-7/8" hole at 5,550'. Ran $5\frac{1}{2}$ 15.5# J-55 casing to 5,550' KB and 11/17/01 cement with 830 sx Interfill "C" and 415 sx Super "H" with .3% CFR-3, .3% Lap-1, 5# gilsonite, 2.5# salt. Had good returns but did not circulate cement to surface. ACCEPTED FOR RECORD AUG 3 0 2002 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Operations Engineer Herb Thackeray Title EXIS C. SWOBODA PETROLEUM ENGINEER 8/19/02 Signature Date 40 / 10 4 Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.