

DRILLING PROGRAM-AMENDED

Lynx Petroleum Consultants, Inc.
Radar 24 Federal #1
660' FNL and 2130' FWL
Section 24, T-19S, R-31E
Eddy County, NM

The following items supplement Form 3160-3 in accordance with instructions contained in Onshore Oil and Gas Orders #1 and #2, and all other applicable federal and state regulations.

1. SURFACE FORMATION : Sandy Soil of Quaternary Age
2. ESTIMATED TOPS OF GEOLOGICAL MARKERS :

Yates	-	2450'
Capitan Reef	-	2770'
Bone Spring	-	7015'
Wolfcamp	-	10420'
Strawn	-	11310'
Morrow	-	11750'

ESTIMATED DEPTHS TO WATER, OIL, OR GAS FORMATIONS :

Fresh Water	-	Above 200'
*Oil, Gas, and Water	-	Delaware, Wolfcamp, Strawn & Morrow

* Productive horizons to be protected by 5 1/2" casing and cement

4. PROPOSED CASING PROGRAM :

13 3/8"	0' -	850'	48.0#	J-55	STC
8 5/8"	0' -	4500'	32.0#	J-55	STC
5 1/2"	0' -	2000'	17.0#	S-95	LTC
	2000' -	10650'	17.0#	N-80	LTC
	10650' -	12650'	17.0#	S-95	LTC

5. PRESSURE CONTROL EQUIPMENT : A blowout preventer stack for the intermediate hole will consist of at least a double-ram blowout preventer rated to 3000 psi working pressure. The blowout preventer stack for the production hole will consist of at least a double-ram blowout preventer and an annular preventer rated to 5000 psi working pressure. A sketch of the B.O.P.'s and Choke Manifold are attached.