

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED
OMB NO. 1004-0137
November 30, 2000N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834
Lease Serial No.
NM 0107697
Land, Mineral or Tribe Name1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Otherb. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.

Other _____

2. Name of Operator

Lynx Petroleum Consultants, Inc.

3. Address

P.O. Box 1708 Hobbs, NM 88241

3a. Phone No. (include area code)

505-392-6950

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface U.L. "C", 660' FNL & 1980' FWL

At top prod. interval reported below Same

At total depth Same

14. Date Spudded

10/4/00

15. Date T.D. Reached

11/5/00

16. Date Completed

☐ D & A ☒ Ready to Prod.
1/25/01

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Radar 24 Federal #1

9. API Well No.

30-015-31357

10. Field or Lease Exploratory
Wildcat Morrow (Gas)11. Sec., T., R., M., on Block and
Survey or Area 24, 19S, 31E

12. County or Parish

Eddy

13. State

NM

17. Elevations (DF, RKB, RT, GL)*

3540' GL

18. Total Depth: MD 12750
TVD 1275019. Plug Back T.D.: MD 12630
TVD 1263020. Depth Bridge Plug Set: MD --
TVD --

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR, CNL, FDC, Laterolog

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☐ No ☒ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8H 48		0	832	-	778 C	216	Surface	0
12 1/2	8 5/8K 24, 32		0	4505	2533	1925 C	620	Surface	0
7 7/8	5 1/2P, L 17		0	12750	9504	1900 C&H	511	2630 T.S.	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	12354	12354						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Morrow	12440	12454	12440-12454	1/2"	57	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
None	

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/11/01	2/12/01	24	→	47	1285	0	55	.65	Flowing
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
14/64	3200	3850	→	47	1285	0	27340	Flowing	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

ACCEPTED FOR RECORD
(ORIG. SGD) DAVID R. GLASS
FEB 20 2001RECEIVED
OCD - ARTESIA

8b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

8c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

9. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Bone Spring	9830	10047	DST #1 (Attached)	Top Salt	840
Strawn	11210	11500	DST #2 (Attached)	Base Salt	2310
Morrow	12440	12454	Gas	Yates	2490
				Delaware	5290
				Bone Spring	7040
				Wolfcamp	10480
				Strawn	11275
				Atoka	11550
				Morrow	11897

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- ☒ 1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report ☒ 3. DST Report ☒ 4. Directional Survey (Deviation Survey)
 5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) Marc Wise Title President

Signature Marc Wise Date 2/14/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.