

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOil Cons.  
N.M. V-Dist. 2  
1301 W. Grand Avenue  
Artesia, NM 88210FORM APPROVED  
BUREAU NO. 1004-0137  
Expires: November 30, 2000

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.  
NM 01076971a. Type of Well ☐ Oil Well ☐ Gas Well ☒ Dry Otherb. Type of Completion: ☐ New Well ☐ Work Over ☐ Deepen ☒ Plug Back ☐ Diff. Resrv.,

Other \_\_\_\_\_

2. Name of Operator

Lynx Petroleum Consultants, Inc. /

3. Address

P.O. Box 1708 Hobbs, NM 88241

3a. Phone No. (include area code)

505-392-6450

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At surface U.L. "C", 660' FNL &amp; 1980' FWL

At top prod. interval reported below

Same

At total depth

Same

14. Date Spudded

10/4/00

15. Date T.D. Reached

11/5/00

16. Date Completed

☐ D & A ☐ Ready to Prod.  
8/2/01

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.

Radar 24 Federal #1

9. API Well No.

30-015-31357

10. Field and Pool, or Exploratory  
Lusk Bone Spring W.11. Sec., T., R., M., on Block and  
Survey or Area 24, T-19S, R-31

12. County or Parish

Eddy

13. State

NM

17. Elevations (DF, RKB, RT, GL)\*

3540' GL

18. Total Depth: MD 12750  
TVD 1275019. Plug Back T.D.: MD 11340  
TVD 1134020. Depth Bridge Plug Set: MD 11375  
TVD 11375

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

22. Was well cored? ☐ No ☐ Yes (Submit analysis)  
Was DST run? ☐ No ☐ Yes (Submit report)  
Directional Survey? ☐ No ☐ Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 H 48		0	832	-	778 C	216	Surface	0
12 1/2	8 5/8 K 24, 32		0	4505	2533	1925 C	620	Surface	0
7 7/8	5 1/2 P, L 17		0	12750	9504	1900 C, H	511	2630 T.S.	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	9910							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Bone Spring	9874	9880	9874-80	1/2	28	Open
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
8/2	8/25	24	→	0	0	100	-	-	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
-	-	12	→	0	0	100	0	Shut in for review	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See instructions and spaces for additional data on reverse side)

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Bone Spring	9830	10047	Oil Gas & Water	Top Salt	840
Strawn	11210	11500	Oil Gas & Water	Base Salt	2310
Morrow	12440	12454	Gas	Yates	2490
				Delaware	5290
				Bone Spring	7040
				Wolfcamp	10480
				Strawn	11275
				Atoka	11550
				Morrow	11897

## 32. Additional remarks (include plugging procedure):

A C.I.B.P. was set at 11375' w/35' of cement on top.

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)    2. Geologic Report    3. DST Report    4. Directional Survey  
5. Sundry Notice for plugging and cement verification    6. Core Analysis    7. Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Name (please print) Marc Wise Title President  
Signature Marc Wise Date 9/27/01

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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