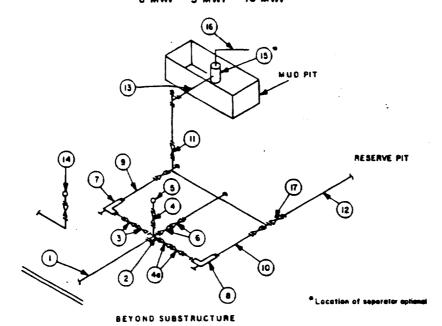
MINIMUM CHOKE MANIFOLD 3,000, 5,000 and 10,000 PSI Working Pressure

3 MWP - 5 MWP - 10 MWP



			MINII	MUM REQL	HREMENTS	3				
	1	3,000 MWP			5,000 MWP			10,000 MWP		
No.		I.D.	NOMINAL	RATING	I.D.	NOMINAL	RATING	I.D.	NOMINAL	RATING
1	Line from dritting spool		3*	3,000		3*	5.000		3*	10,000
2	Cross 3"x3"x3"x2"			3,000		l	5.000			
۷.	Cross 3"x3"x3"x3"									10,000
3	Valves(1) Gate □ Plug □(2)	3-1/8"		3,000	3-1/8"		5,000	3-1/8"		10,000
4	Valve Gate □ Plug □(2)	1-13/16*		3,000	1-13/16*		5,000	1-13/16*		10,000
48	Valves(1)	2-1/16"		3,000	2-1/16"	l	5,000	3-1/0"		10,000
5	Pressure Gauge			3,000			5,000	l		10,000
6	Valves Gate □ Plug □(2)	3-1/8"		3,000	3-1/8"		5,000	3-1/8*		10,000
7	Adjustable Choke(3)	2°		3,000	2*		5,000	2*		10,000
<u> </u>	Adjustable Choke	1"		3,000	1"		5,000	2-		10,000
9	Line		3*	3,000		3″	5,000	<u> </u>	3°	10,000
10	Line		2*	3,000		2*	5,000		3"	10,000
11	Valves Gate □ Plug □(2)	3-1/8*		3,000	3-1/8"		5,000	3-1/8"		10,000
12	Lines		3*	1,000		3*	1,000	I	3*	2,000
13			3"	1,000		3*	1,000		3*	2,000
14	Remote reading compound standpipe pressure gauge			3.000			5,000			10,000
15	Gas Separator		2'x5'			2'x5'			2'x5'	
16	_		4"	1,000		4"	1,000		4"	2.000
17	Gate 🗆	3-1/8"		3,000	3-1/8"		5,000	3-1/8*		10,000

Plug (2) (1) Only one required in Class 3M.

- (2) Gate valves only shall be used for Class 10M.
- (3) Remote operated hydrautic choke required on 5,000 psi and 10,000 psi for drilling.

EQUIPMENT SPECIFICATIONS AND INSTALLATION INSTRUCTIONS

1. All connections in choke manifold shall be welded, studded, flanged or Cameron clamp of comparable rating.

- 2. All flanges shall be API 6B or 6BX and ring gaskets shall be API RX or BX. Use only BX for 10 MWP.
- 3. All lines shall be securely anchored.
- 4. Chokes shall be equipped with tungsten carbide seats and needles, and replacements shall be available.
- 5. Choke manifold pressure and standpipe pressure gauges shall be available at the choke manifold to assist in regulating chokes. As an alternate with automatic chokes, a choke manifold pressure gauge shall be located on the rig floor in conjunction with the standpipe pressure gauge.
- 6. Line from drilling spool to choke manifold should be as straight as possible. Lines downstream from chokes shall make turns by large bends or 90° bends using bull plugged tees.