

It is our understanding at this time that Marbob intends to re-establish Morrow gas production from the N/2 of Section 13 with its proposed Trapper "13" State Com. Well No. 1 (**API No. 30-015-31362**), to be drilled at a standard gas well location 1980 feet from the North and East lines (Unit G) of Section 13.

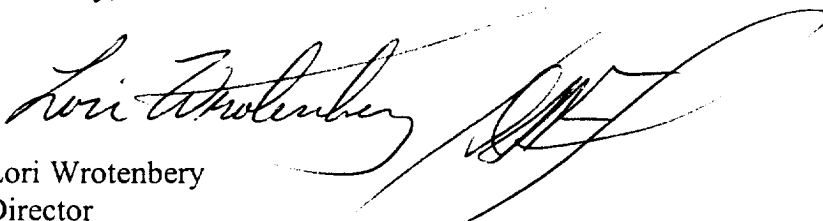
This application has been duly filed under the provisions of Division Rule 104.D (2), revised by Division Order No. R-11231, issued by the New Mexico Oil Conservation Commission in Case No. 12119 on August 12, 1999.

By the authority granted me under the provisions of **Rule 4** of the "*Special Rules and Regulations for the Lusk-Morrow Gas Pool*" and Division Rule 104.D (2) the above-described non-standard 320-acre non-standard gas spacing and proration unit is hereby restored and that portion of Division Order No. R-6198-A authorizing it shall be reinstated to its initial extent.

Further, the aforementioned Trapper "13" State Com. Well No. 1 and 320-acre spacing unit will be subject to all existing rules, regulations, policies, and procedures applicable to this pool.

Jurisdiction of this matter shall be further retained for the entry of any such subsequent orders as the Division may deem necessary.

Sincerely,



Lori Wrotenbery  
Director

cc: New Mexico Oil Conservation Division - Artesia  
New Mexico State Land Office - Santa Fe  
U. S. Bureau of Land Management - Carlsbad