Submit to Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105 Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St. Santa Fe, NM

87505

WELL API NO 30-015-31362

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5.	Ind	licat	te T	уре	of Lease	

FEE

Date 02/23/01

Title PRODUCTION ANALYST

P.O. Drawer DD, Artesia, NM 88210 6. State Oil & Gas Lease No DISTRICT III V-9390 1000 Rio Brazos Rd, Aztec, NM 87410 WELL COMPLETION OR RECOMPLETION REPORT AND LAG 1a. Type of Well 7. Lease Name or Unit Agreement Name GAS WELL X DRY OTHER ___ OIL WELL b. Type of Completion: RECEIVED ばRAPPER "13" STATE COM OCD - ARTESIA WORK WELL X RESVR DEEPEN OTHER 8. Well No. 2. Name of Operator MARBOB ENERGY CORPORATION 9. Pool name or Wildcat 3. Address of Operator **LUSK MORROW** P.O. BOX 227, ARTESIA NM 88210 4. Well Location EAST NORTH 1980 Line and Feet From The Line Unit Letter Feet From The . 31E EDDY County Township 19S Range NMPM Section 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 12. Date Compl. (Ready to Prod.) 11. Date T.D. Reached 10. Date Spudded 3579' GR 12/29/00 11/15/00 17. If Multiple Compl. How 18. Intervals Cable Tools Rotary Tools 15. Total Depth 16. Plug Back T.D. Drilled By Many Zones? 12,722 20. Was Directional Survey Made 19. Producing Interval(s), of this completion - Top, Bottom, Name No P&A 12/29/00 22. Was Well Cored 21. Type Electric and Other Logs Run No NONE 23. CASING RECORD (Report all strings set in well) CEMENTING RECORD AMOUNT PULLED HOLE SIZE **DEPTH SET** WEIGHT LB/FT. CASING SIZE CIRC 185 SX 650 SX 803 17 1/2" 13 3/8' 48# 1800 SX 1" TO SURF 12 1/4" 4360' 8 5/8 24# **TUBING RECORD** LINER RECORD 24 SIZE DEPTH SET PACKER SET воттом SACKS CEMENT SCREEN TOP SIZE 1240' 2 3/8' 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. 26. Perforation record (interval, size, and number) AMOUNT AND KIND MATERIAL USED DEPTH INTERVAL PRODUCTION Well Status (Prod. or Shut-in) Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production P&A Gas - Oil Ratio Oil - BbL Gas - MCF Water - BbL. Prod'n For Choke Size Date of Test Hours Tested Test Period Oil Gravity - API - (Corr.) Gas - MCF Water - BbL. Calculated 24-Oil - Bbl Flow Tubing Press. Casing Pressure Hour Rate Test Witnessed By 29. Disposition of Gas (Sold, used for fuel, vented, etc.) JOHNNY GRAY 30. List Attachments **DEVIATION SURVEY** 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

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