

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N. M. Oil Cons. Division

ASTORIA, OR 97103-4034

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
LC 029389 (A); NMLC-28098

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
BAISH FEDERAL #129. API Well No.
30-015-31376 SI10. Field and Pool, or Exploratory
SHUGART MORROW, NORTH11. Sec., T., R., M., or Block and
Survey or Area
SEC 9 - 18S - 31E12. County or Parish
EDDY13. State
NM17. Elevations (DF, RKB, RT, GL)*
3707 GR1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry Other
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resrv.,
Other2. Name of Operator
Anadarko Petroleum Corp.3. Address
P.O. Box 2497, Midland, TX 797023a. Phone No. (include area code)
915/683-0534

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface 990' FNL & 1650' FWL, UNIT LETTER C

At top prod. interval reported below SAME

At total depth SAME

14. Date Spudded

11/20/00

15. Date T.D. Reached

1/6/01

16. Date Completed

☐ D & A☒ Ready to Prod.

02/22/01

18. Total Depth: MD
TVD

12,005

19. Plug Back T.D.: MD
TVD

11,916

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

GR/CNS/PDS/DLL/MLL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☐ No ☒ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cemen- ter Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2	13-3/8	48			731	360 POZ/C			
	H-40					250 POZ/C		SURF	
12-1/4	9-5/8	40			4873	1530 POZ/C			
	N-80					220 POZ/C		SURF	
7-7/8	5-1/2	17			12,000	855 POZ/C			
	J-55					855 POZ/C		SURF	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-3/8	11,589	11,589						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) MORROW	11,706	11,718	11,709 - 11,718	2 SPF	23	
B) MORROW	11,736	11,746	11,736 - 11,746	4 SPF	40	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11,706 - 11,746	ACDZ W/1000 GALS + 30,000 SCF N2 + 2500 GALS ACID W/50 1.1 SG BS + 116,000 SCF N2
11,706 - 11,746	FRAC W/570 BBLS 30# GEL W/ 20/40 SD

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
02/27/01	03/15/01	24	→	0	1024	120	56	.682	FLOWING
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
60/64"	1450	N/A	→					GAS ACTIVE	

28a. Production-Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
			→						

ACCEPTED FOR RECORD

BLM

28b. Production - Interval C