

## N. M. Oil Conservation

8116-101-1000

ARTESIA, NM 87003-2594

Form 3160-5  
(November 1994)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an  
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

## 1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

## 2. Name of Operator

OXY USA WTP Limited Partnership

192463

## 3a. Address

P.O. Box 50250 Midland, TX 79710

## 3b. Phone No. (include area code)

915-685-5717

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1930 FSL 810 FWL NWSW (6) Sec 6 T19S R31E

## 5. Lease Serial No.

NM 65709

## 6. If Indian, Allottee or Tribe Name

## 7. If Unit or CA/Agreement, Name and/or No.

Hackberry 6 Federal Com.

## 8. Well Name and No.

2

## 9. API Well No.

30-015-31417

## 10. Field and Pool, or Exploratory Area

Unders. Hackberry Morrow N.

## 11. County or Parish, State

Eddy NM

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Spud, Set</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<u>Csg. &amp; Cmt</u>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

RECEIVED  
OCD ARTESIA

See other side

ACCEPTED FOR RECORD  
(ORIG. SEC.) DAVID R. GLASS

APR 3 2001

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

David Stewart

## Title

Regulatory Analyst

## Signature

*David Stewart*

## Date

3/23/01

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

## Approved by

## Title

## Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

## Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NOTIFIED BLM 2/2/01 OF SPUD. MIRU UTI #207, SPUD WELL @ 0900hrs MST 2/2/01. DRILL 17-1/2" HOLE TO TD @ 670', 2/3/01, PUMP SWEEP. RIH W/ 13-3/8" 48# H40 CSG, SET @ 670'. M&P 400sx 65/35 C/POZ W/ 6% BENTONITE + 2% CaCl<sub>2</sub> + 5#/sx GILSONITE FOLLOWED BY 200sx CL C W/ 2% CaCl<sub>2</sub>, DISP W/ FW, BUMP PLUG, CIRC 311sx CMT TO PIT, WOC-5hrs. NOTIFIED BLM DID NOT WITNESS. CUT OFF CASING, WELD ON STARTING HEAD, TEST TO 500#, OK. NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, & HYDRIL TO 1000#, OK. TOTAL WOC-18hrs, RIH & TAG, DRILL OUT & DRILL AHEAD 3/4/01.

DRILL 12-1/4" HOLE TO TD @ 3200' 2/8/01, PUMP SWEEP. RIH W/ 9-5/8" 36# K55 CSG & SET @ 3200'. M&P 930sx 65/35 C/POZ W/ 6% BENTONITE + 2% CaCl<sub>2</sub> + 5#/sx GILSONITE FOLLOWED BY 200sx CL C W/ 1% CaCl<sub>2</sub>, DISP W/ FW, PLUG DOWN 2/9/01, CIRC 400sx CMT TO PIT, WOC-6hrs. BLM NOTIFIED AND WITNESSED. NU BOP & CHOKE MANIFOLD, TEST BLIND RAMS, PIPE RAMS, CHOKE LINES, CHOKE MANIFOLD AND SAFETY VALVES TO 5000#, OK. TEST HYDRIL, MUD LINES, & CASING TO 2500#, BLM NOTIFIED OF BOP-TEST, DID NOT WITNESS. TOTAL WOC-18hrs. RIH & TAG, DO CMT, DV TOOL, DRILL AHEAD 2/10/01.

DRILL 8-3/4" HOLE TO TD @ 12300', 3/9/01, M&P SWEEP & CHC. RIH W/ OPEN HOLE LOGS, POOH. RIH W/ 5-1/2" 17# N80-P110 CSG & SET @ 12300'. M&P 620sx 61/15/11-C/POZ/CSE W/ .6% FL-25 + .6% FL-52 + .2% CD-32 + 1% BA-61 + 8#/sx GILSONITE FOLLOWED BY 200sx CL C W/ .7% FL-25, DISP W/ KCLW, PLUG DOWN 3/12/01. CEMENT DID NOT CIRCULATE, CALC TOC-6300'. BLM NOTIFIED BUT DID NOT WITNESS. ND BOP, SET SLIPS, CUT OFF CSG, NUWH & JET CLEAN PITS, REL RIG @ 1400hrs MST 3/12/01. SI WOCU.

BOEING  
AND NGM  
MAY 10 1981

2001 MAY 26 AM 8:42

RECEIVED