SUBMT IN TRIPLICATE - Other instructions on reverse side 1 "If or of the lackbarry 6 Pederal Con. I The Ord Aveal X weat Aveat Ave	Form 3160-5 (November 1994)	DEPART،۱	proposals to drill or	MENT ON WELLS to re-enter an		Budg Exj 5. Lease Seri	ECRM APPROVED et Bureau No. 1004-0135 CJSF pires July 31, 1996 al No. NM05709 Allouee or Tribe Name	
Type Of Weil Other Othe		SUBMIT IN TRIPLICATE	- Other instructions	on reverse side	n reverse side			
						- 	and No.	
3: Advers In Proce No (Melliand, TX, 79710-0250 915-959-5701 30-015-31412 10: Feld and Food, or Experimenty Area 10: Feld and Food, or Experimenty Area 13: Boor SD, ESDESD, Midland, TX, 79710-0250 915-959-5701 10: Feld and Food, or Experimenty Area 13: Boor SD, ESDESD, Midland, TX, 79710-0250 915-959-5701 10: Feld and Food, or Experimenty Area 13: Boor SD, ESDESD, Midland, TX, 79710-0250 915-959-5701 10: Feld and Food, or Experimenty Area 13: Boor SD, ESDESD, Midland, TX, 79710-0250 915-959-5701 10: Feld and Food, or Experimenty Area 14: Decide of former Andrea Decide of Control Babacqueet Report 10: Gene State State 14: State Report Cadage Plan Provide State State Provide State State Well Bengrinty 15: Describer Porposed or Committeed Operation (Gearly state all pertinent details, including estimated stating date of any proposed work and sepresting experiments whall be fold only after all reprintment, including resimation, have been completed, and the operator has the date only after all reprintment, including resimation, have been completed, and the operator has the o	•						2	
P.O., Rock 50250 Nichland, TK. 29710-0250 [915-695-772] IV Bill Advances for Exploration Area 4 Location of Weil/Foreinge, Siz. I. R. M. et Survey Description 10 Field and Policing Size (Structure), N 12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Image: Subsequent Report Addition Image: Subsequent Report Calage Repir Image: Subsequent Report Calage Subsequent Report <		imited Partnership	r	3b. Phone Nep (include	area chide)			
1980 FSL 810 FML INNSK(6) Sec 6 T19S F31E	P.O. Box 5025		0250 9	- U/1/2		10. Field and Pool, or Exploratory Area		
Check APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE				INTESIA		Hackberry Morrow, N		
TYPE OF SUBMISSION TYPE OF ACTION Noise of Inexi Acidiz Deepen Find Abandooment Noise Alter Casing Find Abandooment Noise Casing Repair New Construction Rectanation Well Integrity Casing Repair New Construction Recomplete Control Control Integrity Abandoon Control Tremporarily Abandoon Control Tremporarily Abandoon Temporarily Abandoon Temporarily Abandoon Convertion Of the involved operations (Intervity State all prefromed on provide the Boad No. In State all Perintern tensity and the anit measured and rare topposal is to deepen directionally or recomplete Introducting the provide the Boad No. In State all Perintern tensity and the perintern tensity and tensity and tensity and tensin adoperintern tensity and tensity and tensity	1980 FSL 810 .	FWL NWSW (6) Sec 6 TI	9S RJTE		16815 ⁶⁹		-	
Nouse of Inent Adder Casing Production (Sart/Resume) Water Shui-Off Aller Casing Production (Sart/Resume) Water Shui-Off Aller Casing Production (Sart/Resume) Water Shui-Off Adder Casing Production (Sart/Resume) Water Shui-Off Water Shui-Off	1	2. CHECK APPROPRIA	TE BOX(ES) TO IND	CATE NATURE	OF NOTICE, REPOR	T, OR OTHER	DATA	
Alter Casing Procure Trest: Reclamadion Will Integrity Casing Repair New Construction Recomplete Other Completion Final Abandonnent Notice Diange Plans Plug and Abandon Temporarity Abandon Image Plans Plug and Abandon Temporarity Abandon Temporarity Abandon Image Plans Plug and Abandon Temporarity Abandon Temporarity Abandon Image Plans Plug and Abandon Temporarity Abandon Temporarity Abandon Image Plans Plug and Abandon Temporarity Abandon Temporarity Abandon Image Plans Plug and Abandon Temporarity Abandon Temporarity Abandon Image Plans Plug and Abandon Water Disposition Other Grandon Adams Image Plans performation of the stating of the abandon on file with BLMBIA. Required subsequent reports abail to file down and approximate duration thereof. Image Plans File Abandonnen Notices File Abandon Adams Temporarity Abandon Image Plans Performation address and adams Recurrence adams Market address and adams Image Plans File Abandon Plans File Abandon Plans Temporarity Abandon Temporatity Abandon	TYPE O	F SUBMISSION		TYPE OF ACTION				
11 the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and rue vertical depths of all perinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLMBLA. Required subsequent reports shall be filed within 30 days following completion of the End of one dimensional beside only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) SEE OTHER SIDE ACCEPTED FOR RECOMPLIANCE AND the operator has a multiple completion or recompleted, and the operator has determined that the final site is ready for final inspection.) SEE OTHER SIDE ACCEPTED FOR RECOMPLIANCE AND the operator has a multiple completion or recompleted and the operator has a set of the operator has a multiple completion of recompletion of the final inspection.) SEE OTHER SIDE ACCEPTED FOR RECOMPLIANCE AND the operator has a multiple completion or recompleted. The operator has a multiple completion of recompletion of the final inspection.) 14. Ihereby certify that the foregoing is true and correct Name (Printed Typed) Tide Sr. Regulatory Analyst Date 14. Ihereby certify that the foregoing is true and correct Tide Date Tide Corditions of approval, if any, are attached, Approval of this notice does not warren are of finee	X Subse	equent Report	Alter Casing Casing Repair Change Plans	Fracture Treat Fracture Treat New Construct Plug and Aban	tion Reclamati	on ete ily Abandon	Well Integrity	
Name (Printed/Typed) Sr. Regulatory Analyst David Stewart Date Omidation 7 (23 0 / THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office	following complet testing has been determined that the	tion of the involved operations. If completed. Final Abandonment N e final site is ready for final inspecti IDE	the operation results in a otices shall be filed only	ACCEF	or recompletion in a normalization of the second se	COL COL COL COL COL COL COL COL COL COL	rm 3160-4 shall be filed once	
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office	Name (Printed/Typed)				Regulatory And	alyst		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office	Om	· Stat			1 1		·····	
Approved by Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease Office		THIS	SPACE FOR FEDE	RAL OR STATE			<u></u>	
certify that the applicant holds legal or equitable title to those rights in the subject lease	Approved by					Da	te	
	certify that the applicant	holds legal or equitable title to				<u>_</u>		

ATTACHMENT 3160-5 OXY USA WTP LP HACKBERRY 6 FEDERAL COM. #2 SEC 6 T19S R31E EDDY COUNTY, NM

-

RUWL, RIH W/ CBL, TAG @ 12180', TOC @ 8950', RDWL. MIRU PU 3/30/01, RIH W/ BIT & TAG @ 12025', CHC, TEST CSG TO 1500#, OK. PUMP 300gal XYLENE & 500gal 15% NeFe HCl. RIH W/ TCP GUNS, BAKER M REL PKR(11846') & 2-7/8" TBG, NDBOP, NU TREE. DROP BAR & PERF MORROW W/ 4SPF @ 11920-11970', TOTAL 200 HOLES, OPEN WELL TO PIT, HAD FLUID TO SURFACE IN 3min, GAS TO SURF IN 5min, PRES BUILT TO 3550# IN 10min, REC 9BW, TRACE OIL & WELL CLEANED UP. FLOW WELL TO PIT ON 20/64 CHK, FFTP-3400#, EST-8400MCFD. RDPU 4/5/01, PWOL 4/6/01 AND TEST AS FOLLOWS:

HRS	FTP	GAS	OIL	WATER	CHOKE
24	3539	3761	126	4	10/64
24	3308	6144	210	0	10/64
24	3414	8568	214	0	13/64
24	3189	7836	215	0	13/64
24	3237	7838	232	0	18/64
24	3220	8099	248	0	18/64
24	3214	7955	204	0	18/64
24	3114	9015	238	6	18/64
24	3096	9198	250	6	13-18/64
24	2974	8028	253	4	13-18/64
24	2943	10740	299	4	13-18/64
24	2908	10943	295	4	19-21/64
24	2898	10909	130	0	19-21/64
24	2884	10521	68	0	19-21/64
24	2863	10614	250	0	19-21/64
24	2548	12500	380	6	21-25/64
24	2530	13418	381	6	21-25/64
24	2355	14305	437	6	21-28/64
24	2204	15000	402	6	21-30/64
24	2204	15448	35	7	21-30/64
24	2130	16005	473	6	21-34/64
24	2020	16425	471	8	21-36/64
24	1932	16828	473	5	21-38/64
24	1853	17128	474	6	21-40/64
24	1329	19599	556	6	21/64-OPEN
24	1155	20420	534	8	34/64-OPEN
24	1082	20462	565	6	34/64
24	1055	20267	559	6	36/64
	NMOCD	POTENTIAL TEST -	- 5/7/01		
24	956	20307	476	5	42/64
				-	14/01

-

EDESSIFIED EST UN 8:31 BEGENESA UN 8:31 BEGENED

-