

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

9/9/95

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____						5. LEASE DESIGNATION AND SERIAL NO. NM05709	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____						6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
2. NAME OF OPERATOR OXY USA WTP Limited Partnership						7. UNIT AGREEMENT NAME Hackberry 6 Federal Com.	
3. ADDRESS AND TELEPHONE NO. P.O. Box 50250 Midland, TX 79710-0250 915-685-5717						8. FARM OR LEASE NAME, WELL NO. 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980 FSL 810 FWL NWSW(6) At top prod. interval reported below At total depth						9. API WELL NO. 30-015-31419 0051	
10. FIELD AND POOL OR WILDCAT Hackberry Morrow, N.						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 6 T19S R31E	
12. COUNTY OR PARISH Eddy						13. STATE NM	
14. PERMIT NO. OCDA 18/ESIA		DATE ISSUED 11/1/00		15. DATE SPUNDED 2/2/01		16. DATE T.D. REACHED 03/03/01	
17. DATE COMPLETION (Ready to prod.) 4/6/01		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3507'		19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 12300'	
21. PLUG, BACK T.D., MD & TVD 12025'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY X		24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 11920-11970'	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/CZDL/CNL/GRL		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
13-3/8" H40		48#		670'		17-1/2"	
9-5/8" K55		36#		3200'		12-1/4"	
5-1/2" N80-P110		17#		12300'		8-3/4"	
29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) 4SPF @ 11920-11970', Total 200 holes		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
2-7/8"		11910'		11846'		DEPTH INTERVAL (MD)	
AMOUNT AND KIND OF MATERIAL USED		WELL STATUS (Producing or shut-in) Prod		DATE FIRST PRODUCTION 4/6/01		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flwg	
DATE OF TEST 5/7/01		HOURS TESTED 24		CHOKE SIZE 42/64		PROD'N. FOR TEST PERIOD 476	
OIL - BBL. 476		GAS - MCF. 20307		WATER - BBL. 5		GAS - OIL RATIO	
FLOW, TUBING PRESS. 956		CASING PRESSURE		CALCULATED 24-HOUR RATE 476		OIL GRAVITY - API (CORR.)	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold		TEST WITNESSED BY J. Erickson		35. LIST OF ATTACHMENTS 3160-5, C-122, Dev. Svy, Logs (2sets)		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED David R. Glass		TITLE ST. Regulatory Analyst		DATE 7/23/01		PETROLEUM ENGINEER	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
<div> <div>RECEIVED</div> <div>2001 JUL 24 AM 8:31</div> <div> <div>U.S. GEOLOGICAL SURVEY</div> <div>WASHINGTON, D.C. 20506</div> </div> </div>				Wolfcamp	9874'	
				Penn	10250'	
				Strawn	10872'	
				Atoka	11195'	
				Morrow	11472'	