		_		OUDMITS IN TUDI SCA	สหับธ	aon	rm approved. (1.45	
Form 3160-3			STATES	Lan user		Fo	rm approved.		
(December 1990)	DEPART	MEI OF	THE INTERIO	ANTERIA, NO 082)). 4 8-3836		NATION AND SERIAL	NO PAY	
	BUF	REAU OF LAND	MANAGEMENT	7 ANTESIA, TO LOS			NATION AND SERIAL	UV C	
•				EDEN	LC-0	65680	LOTTEE OR TRIBE N	AME	
APPLICATION FOR PERMIT TO DRIEL GIVE AND									
la TYPE OF WORK: DRILL DEEPEN C RECEIVED N							7.UNIT AGREEMENT NAME		
			\	OCD_ARTESIA					
b. TYPE OF WELL:							8.FARM OR LEASE NAME, WELL NO.		
WELL						Shugart 25 Federal Com #1 _6.0/			
DEVON SFS OPERATING, INC. DOD 0 678210							9.API WELL NO. 30-015- 31454		
3. ADDRESS AND T	ELEPHONE NO.	- <u>10.FII</u>	-015-) 7) 7 FIELD AND POOL, OR WILDCAT						
20 N. BROADWA 1, Sorting georgeneewith any State requirements)*							Shugart Morrow		
4. LOCATION OF WELL (Report location clearly that in deconducte whit any County, NM At surface 1980' FSL & 1980' FWL, Unit K, Section 25-18S-31E, Eddy County, NM						11.SEC.,T.,R.,M.,OR BLOCK AND SURVEY OR AREA			
						Section 25-T18S-R31E			
At top proposed pro	d. zone (same)			!		13. STATE			
14.DISTANCE IN MILES A		A NEAREST TOWN OF	R POST OFFICE*	ST OFFICE*		12. COUNTY ORTANISM		NM	
14.DISTANCE IN MILES A	ND DIRECTION PROP	New Mexico			Ed	Eddy County			
Approximately 42 mi	the second se		16.NO. OF ACRES IN LEASE		17.NO. OF ACRES ASSIGNED TO THIS WELL				
15.DISTANCE FROM PRO	POSED		1160				320		
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. 1980'						20.ROTARY OR CABLE TOOLS*			
(Also to nearest drlg, unit line it any)			19.PROPOSED DEPTH			Rotary			
18.DISTANCE FROM FOR OUT OF THE AND A STANCE FROM FOR OUT ON THE AREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.			12,500'			22. APPROX. DATE WORK WILL START*			
21.ELEVATIONS (Show w	hether DF, RT, GR, etc.)				November 7, 2000			
GL 3673'									
			PROPOSED CASING AND	CEMENTING PROGRAM				OR CEMENT	
23.			PROPOSED CASING AND CEMENTING PROGRAM		тн	QUANTITY OF CEMENT approx. 571 sx (est TOC @ surface)			
SIZE OF HOLE			48#	-550- 8W			approx. 571 sx (es	t TOC @ surface)	
17-1/2"	0 5/011		32# 4550'				approx. 1894 sx (est TOC @ surface) approx. 626 sx (est TOC @ 6500')		
12-1/4"	J-55		17#	12,500'			approx. 626 sx (es	1100 @ 0500 /	
7-7/8''	K-55 & N-80		•						
			row well to TD 12,500'± for ral regulations. Programs to	commercial quantities of g	as. If th	e well is	s deemed noncor	nmercial, me	
Devon SFS Ope	rating, Inc. propo	andoned per Fede	row well to TD 12,500'± for ral regulations. Programs to	adhere to onshore oil and	gas regui	ations a	re outmed in the	10110 11119	
well bore will b exhibits and atta	chments.		~						
exhibits and atta							11.1	200	
Drilling Program Surface Use and Operating Plan and restrictions concerning operations conducted on the leased land or:								d or:	
Surface Use and Operating Plan and restrictions concerning operations conducted on the leased land or:									

Surface Use and Operating Fian Exhibits #1 = Blowout Prevention Equipment Exhibits #2 = Location and Elevation Plat Exhibits #3 = Road Map and Topo Map Exhibit #4 = Wells Within 1 Mile Radius Exhibits #5 = Production Facilities Plat Exhibit #6 = Rotary Rig Layout Exhibit #7 = Casing Design H₂S Operating Plan Archaeological clearance report

24.

The undersigned accepts all applicable terms, conditions, suprations and restrictions concerning operations conducted on the leased land or: portions thereof, as described below Lease #: LC-065680 Legal Description: S/2 Sec. 23, SW/4 & SENW/4 Sec. 24, all Sec. 25-18S-31E Effective 8/30/2000 Santa Fe-Snyder Corporation has undergone a name change to Devon SFS Operating, Inc. as evidenced by the attached certificates. Name change certificates will be forwarded in the near future. The current Santa Fe-Snyder blanket bond is Bond UT0855.

Archaeological clearance report IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

SIGNED Jouje Rutatom	Tonja Rutelonis	DATE <u>9/21/00</u>
*(This space for Federal or State office use)		
	APPROVAL DATE	
PERMIT NO	tolds legal or equitable title to those rights in the subject lease w	hich would entitle the applicant to conduct operations
thereon. CONDITIONS OF APPROVAL, IF ANY:		anager DATE
APPROVED BY		APPROVED FOR 1 YEAR

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or frauduler.t statements or representations as to any matter within its jurisdiction