

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
811 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

DEVON SFS OPERATING, INC.

3. Address and Telephone No.

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL, Unit "K"

25-18S-31E

5. Lease Designation and Serial No.

LC-065680

6. If Indian, Allottee or Tribe Name

N/A

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Shugart 25 Federal #1

9. API Well No.

30-015-31454

10. Field and Pool, or Exploratory Area

Shugart;Morrow

11. County or Parish, State

Eddy County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD, logs, production csg, release rig

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

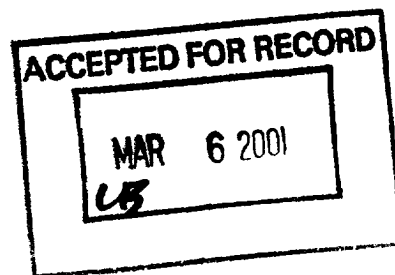
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 7-7/8" hole and reached TD 12,250' on 1/20/01 at 1930 hrs.

Atlas ran Compensated Z-Densilog Compensated Neutron Log Gamma Ray Log, Multipole Array Acoustilog Gamma Ray Log, and Dual Laterolog MicroLaterolog Gamma Ray Log.

Ran 296 jts 17# & 20# L-80 LT&C csg, set @ 12,249'. Cemented w/ 350 sx 61-15-11, 200 sx class "H", 510 sx 61-15-11, 100 sx class "H". Calculated top of cement 6400'.

Released rig @ 1000 hrs 1/24/01. WOCU.



14. I hereby certify that the foregoing is true and correct

Signed

*Tonja Rutelonis*

Tonja Rutelonis

Title Engineering Technician

Date 2/5/01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

FEB 12 '01

BLM  
ROSWELL, NM