

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

FORM APPROVED

C/SF

(See instructions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESRV ☐

2. NAME OF OPERATOR

DEVON SFS OPERATING, INC.

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260, (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface 1980' FSL & 1980' FWL, Unit "K"

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

13. STATE

Eddy

NM

15. DATE SPUEDDED
12/10/0016. DATE T.D. REACHED
1/20/0117. DATE COMPL. (Ready to prod.)
4/6/0118. ELEVATIONS (DF, REB, RT, GR, ETC.)*
G 3673'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
12,250'21. PLUG, BACK T.D., MD & TVD
12157'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS
DRILLED BY
→ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
11,908' – 11,956' – Morrow25. WAS DIRECTIONAL SURVEY
MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

Compensated Z-Densilog, Compensated Neutron log, & Dual laterolog ray log, multipole, array acoustilog gamma ray log
microlaterolog Gamma log

27. WAS WELL CORED

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8" H-40	48#	822'	17 1/2"	surf; 469 35:65 Poz, 250 C 146circ	
8 5/8" J-55	32#	4,548'	12 1/4"	surf; 1650 C, 200 C 240 circ	
5 1/2" L-80	17#, 20#	12,249'	7 7/8"	350 61:15:11, 200H, 510 61:15:11	
				100sx H TOC @ 6400'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	8,059'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)
11,908–11,956–Morrow 4SPF total 72 holes

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
11,908' – 11,956'	Acidize w/2500 gal 7.5% HCL Acid & swab if necessary

33.* PRODUCTION

35.

DATE FIRST PRODUCTION 4/10/01		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) Electric submersible pump					WELL STATUS (Producing or shut-in) producing	
DATE OF TEST 5/19/01	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL-BBL. 20	GAS-MCF. 671	WATER-BBL. 964	GAS-OIL RATIO 33.55/1	
FLOW. TUBING PRESS. 450#	CASING PRESSURE 40#	CALCULATED 24-HOUR RATE 24 →	OIL-BBL. 20	GAS-MCF. 671	WATER-BBL. 964	OIL GRAVITY-API (CORR.) 46.8		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
SOLDTEST WITNESSED BY
ROGER HERNANDEZ

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

KAREN COTTOM
TITLE ENGINEERING TECHNICIAN

DATE June 6, 2001

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.