0-1				`										USV	
Submit To Appropriate District Office State Lease - 6 copies				State of New Mexico								For	rm 21.1WA		
Fee Lease - 5 copies District I			I	Energy, Minerals and Natural Resources					_	Revised March			1217		
1625 N. French Dr., Hobbs, NM 87240				OIL CONSERVATION DIVISION						WELL API NO.			V. A.W		
District II					2040 South P	ache	eco				3	0-015-314	71		
811 South First, Artesia, NM 87210 District III					Santa Fe NM	874	A50 141	IE.		30-015-31471 5. Indicate Type of Lease STATE FEE X State Oil & Gas Lease No.					
1000 Rio Brazos Rd District IV	NM 87410		Santa 1 0, 14141		1243 14 1	¹³⁷⁶ 汐	\downarrow	STATE FEE X							
2040 South Pacheco	, Santa Fe	, NM 87505			/	Ó,		4	%	State Oil &	Gas L	ease No.			
WELL C	OMP	LETION	OR REC	OMPL	ETION REP	RT.	ANDL	3G							
la. Type of Well:					117		D = 1	Z13177	T	7. Case Nam	e or Uni	Agreement N	ame		
OIL WE	ırr 🗌	GAS WE	LL X DR	.Ү 📙	OTHER U	0	RECE!	VED		22.					
b. Type of Comp	letion:				4	`	O AR	TECL		ည် Neely C	om.				
NEW	WORK	_		LUG	DIFF.	رم.	•	LSIA	Ι,	<u>√</u>					
WELL X 2. Name of Operat	OVER	DEEP	PEN B	ACK	RESVR.	QI HI	ER		.db	·/					
2. Name of Operat		Eackon	Oil and	Donah	n, Ltd. (151416)			27.170	7	8. Well No.		4			
	1	askell	Oli ariu	Karici	i, Liu. (151416)) /						1			
3. Address of Oper	rator	- 1						-	1	9. Pool name o	r Wilde	nt -			
3	03 W.	Wall Ave	., Suite 1	800, Mi	dland, TX 7970	1-51	16				Con	actory (Ma	~~~\		
4 117												netary (Mo	iiow)		
4. Well Location															
Unit Letter	0	: 6	60 Feet F	rom The	South		Line and	1 1	140	0 F.e	et From	The East		т :	
				_				*	1 10		et Ploin	THE LAST		Line	
	29		Towns	hip 20	R	ange				MPM		County Ed	dy		
10. Date Spudded	11. D	ate T.D. Read		. Date Co	mpl. (Ready to Prod.)		13. Eleva	ations (D)F&]	RKB, RT, GR,	etc.)		Casinghead	1	
2-22-2001	<u>l</u>	3-28-200			WOPL			;	356	9' GR			3569'	i	
15. Total Depth		16. Plug Bac			Multiple Compl. How	Man		Interval	s	Rotary Tools		Cable T	ools		
9835'		97	793'	Z	ones?		Dri	illed By		0'-97	'00'				
19. Producing Inter	rval(s).	of this comple	etion - Top. F	ottom. Na	ıme							Disactional Co.	\ \ \ - \ \ .		
WOPL	(-),		1 vp, 1							1	U. Was	Directional Su	•		
21. Type Electric a	nd Othe	r Logs Run								22. Was Well	Consid	N	0		
1			esolution	Lateral	og Array/Repea	+ =^	motion	Tooto	.	22. Was Well	Corea	A1.			
23.	DOM	ity/i light ix			RECORD (Rep					11\		No			
CASING SIZ	E. T	WEIGH	T LB./FT.		DEPTH SET	JOIL	HOLE S		lin		DEGG	DD	(OI D m. D.		
13-3/8"			18	<u> </u>	406'		17-1/2			CEMENTING		RD AN	MOUNT PU		
9-5/8"	-	36		3004'		12-1/4"		+	800 s			None			
4-1/2"			11.6		9835'		8-3/4"		\dashv	900 sx "C"			None None		
		···		 			0 0, 1	<u> </u>	\dashv	300 37		 	NONE	,	
				 					\dashv						
24.			LINER I	LINER RECORD		-			25.		TURIN	G RECORD			
SIZE		TOP	BOT		SACKS CEMENT	Т	SCREEN			SIZE		PTH SET	PACE	KER SET	
	<u> </u>											-			
26. Perforation re	ecord (in	terval, size, a	and number)			27.	AC	ID, SHO	OT,	FRACTURE	, CEM	ENT, SQUEE	EZE, ETC		
						DEPTH INTERVAL				AMO	UNT A	ID KIND MA	TERIAL U	SED	
						<u> </u>			_						
:						<u> </u>			_						
						<u> </u>			L						
28.					PRODU										
Date First Production	on	P	roduction M	thod (Flo	wing, gas lift, pumpin	ig - Siz	ze and type	pump)		Well Status	Prod. o	r Shut-in)			
												WOPL			
Date of Test	Hours	Tested	Choke Siz	e	Prod'n For	Oil	- Bbl	. 0	ias -	MCF	Water	- Bbl.	Gas - Oil	Ratio	
					Test Period			:							
Flow Tubing	Casing	Pressure	Calculate		Oil - Bbl.		Gas - MCI	7	W	ater - Bbl.	C	il Gravity - AI	I - (Corr.)		
Press.	İ		Hour Rate	·									ĺ		
	<u> </u>		\perp												
29. Disposition of C	Gas (Sold	d, used for fue	el, vented, etc		ND!						Test Wit	nessed By			
20 11 14 1				WC	ITL										
30. List Attachment		Report I	Ous. CVII	/Litha	Density/High Re	ادماد	tion I of	erolo-	۸	ov/PET/E	Al Nic	DOT's			
31 herehu certif	v that t	he informat	ion shows	m hoth c	des of this form as	JOUIU	md same	oto to d	AII	ay/KF /F	vii, NO	טס i s run			
or a nerecy certif	<i>y</i>	ayormat	ion snown (ni voui Si	ues oj unis jorm as i	ırue C	иш сотрі	eie 10 th	ie De	est of my kno	wiedge	ana belief			
. /		Brown			Printed										
Signature C	al L	nown]	Name Carl Brow	<u>n_</u>		Title	e F	Petroleum I	Engine	eer	Date 4	I-12-01	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Ε

				n New Mexico			CE WI		Northwe	stern New Mexico			
T. Anhy	y			T. Canyon7669			T. Oio A	lamo		T Penn "R"	T Penn "R"		
T. Salt_				T. Strawn8117			T. Kirtla	nd-Frait	land	T Denn "C"			
B. Salt				T. Atoka8897			T. Pictur	ed Cliffs	8	T. Penn. "D"			
1. Yate	S			T. Miss		•	T. Cliff F	Iouse		T. Leadville			
T. 7 Riv	ers			T. Devonian	T. Menefee					T Madison			
T. Queen T. Silurian_							T. Point	Lookout		T. Elbert			
T. Gray	burg			T. Montoya			T. Manco	os		T. McCracken			
T. San	Andres_	7:	<u> 3</u>	1. Simpson			1. Gallur)		T Ignacio Otate	T. Ignacio Otzte		
T. Glori	ieta	24	<u> 20</u>	T. McKee			Base Gre	enhorn		T Granite	T. Granite		
T. Padd	ock			T. Ellenburger			T. Dakot	a		T Barnett Sh	9632		
T. Bline	bry			T. Gr. Wash			I. Moms	on_		Т.	7032		
T.Tubb_				T. Delaware Sand			I. I odilto)		Т.			
T. Drink	kard			T. Bone Springs	3640	•	T. Entrad	a		T			
T. Abo_				T. 3rd Bone Spring	<u>6380</u>		I. Winga	te		Т			
T. Wolf	camp	652	<u> 26</u>	T. <u>U. Morrow</u>	9197	T. Chinle				Т			
T. Penn				T. <u>M. Morrow</u> 9306			Γ. Permia	ın		T			
T. Cisco (Bough C) 7294			<u>)4</u>	T. L. Morrow	L. Morrow 9344			Α"		Т.	·		
	•			OIL O	R GAS S	AN	IDS OF	ZON	ES		 -		
			to			No. 3, 1			to				
No. 2, from				to	No. 4, from				to				
				IMPO	RTANT	W	ATER !	SAND	S	io .			
Include	data or	rate of w	ater in	flow and elevation to	which wat	er r	ose in ho	ole	•				
No. 1, f	rom			to					feet				
No. 2, from to							feet						
No. 3, from							feet						
- 101 0, 2			TTT	•••	~~~~				feet				
·			<u> LII</u>	HOLOGY RE	CORD	(At	ttach ad	ditiona	l sheet if r	ecessary)			
From	To	Thickness		Lithology			From	To	Thickness				
	-	In Feet	 			1	110111	10	In Feet	Lithology			
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From	То	Thickness In Feet	Lithology	From	Thickness In Feet	Lithology
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