

Submit To Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
 District I
 1625 N. French Dr., Hobbs, NM 87240
 District II
 811 South First, Artesia, NM 87210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
 2040 South Pacheco
 Santa Fe, NM 87505

Form C-105
 Revised March 25, 1999

WELL API NO. 30-015-31471 *clsr*
 5. Indicate Type of Lease
 STATE FEE
 State Oil & Gas Lease No. *B6M*
RJM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER _____
 b. Type of Completion:
 NEW WORK PLUG DIFF.
 WELL OVER DEEPEN BACK RESVR. OTHER
 2. Name of Operator **Fasken Oil and Ranch, Ltd. (151416)**
 3. Address of Operator **303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116**
 7. Lease Name or Unit Agreement Name **Neely Com.**
 8. Well No. **1**
 9. Pool name or Wildcat **Cemetery (Morrow)**

4. Well Location
 Unit Letter **O** : **660** Feet From The **South** Line and **1400** Feet From The **East** Line
 Section **29** Township **20** Range **25** NMPM County **Eddy**

10. Date Spudded **2-22-2001** 11. Date T.D. Reached **3-28-01** 12. Date Compl. (Ready to Prod.) **8-6-01** 13. Elevations (DF& RKB, RT, GR, etc.) **3569' GR** 14. Elev. Casinghead **3569'**

15. Total Depth **9835'** 16. Plug Back T.D. **9793'** 17. If Multiple Compl. How Many Zones? _____ 18. Intervals Drilled By **0'-9835'** Rotary Tools _____ Cable Tools _____

19. Producing Interval(s), of this completion - Top, Bottom, Name **9472'-9522' Morrow** 20. Was Directional Survey Made **No**

21. Type Electric and Other Logs Run **CNLLitho-Density/High Resolution Laterolog Array/Repeat Formation Tester** 22. Was Well Cored **No**

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	406'	17-1/2"	688 sx "C"	None
9-5/8"	36	3004'	12-1/4"	800 sx "C"	None
4-1/2"	11.6	9835'	8-3/4"	900 sx "C"	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9430'	9411'

26. Perforation record (interval, size, and number) **9472'-9522' (0.4", 200 holes)**
 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
9472'-9522' Natural

28. PRODUCTION

Date First Production **8-6-01** Production Method (*Flowing, gas lift, pumping - Size and type pump*) **Flowing** Well Status (*Prod. or Shut-in*) **Producing**
 Date of Test **8-8-01** Hours Tested **24** Choke Size **12/64"** Prod'n For Test Period _____ Oil - Bbl **24** Gas - MCF **2297** Water - Bbl. **0** Gas - Oil Ratio _____
 Flowing Tubing Press. **2925** Casing Pressure **0** Calculated 24-Hour Rate _____ Oil - Bbl. **24** Gas - MCF **2297** Water - Bbl. **0** Oil Gravity - API - (*Corr.*) _____

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **Sold** Test Witnessed By **Mark Jacobs**

30. List Attachments **C-104**

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature *Carl Brown* Printed Name **Carl Brown** Title **Petroleum Engineer** Date **8-9-01**

