1a. Type of Well: OIL WEL b. Type of Complexity NEW WELL X 2. Name of Operato 3. Address of Opera 3C	a, NM 87240 ia, NM 87210 Aztec, NM 87410 Santa Fe, NM 87505 DMPLETION L GAS WEL etion: WORK OVER DEEPI r Fasken (tor	Energ OIL CO OR RECOMPL L X DRY EN PLUG BACK Dil and Ranch	State of New M Ainerals and Nat DNSERVATION 2040 South Pac Santa Fe, NM 8 ETION REPOR OTHER DIFF. RESVECTOR A, Ltd. (151416)	THER CECEIVED ARTESIA	rces DN	 WELL API 5. Indicate STA State Oil & 7. Lease Name Howell 8. Well No. 9. Pool name of 	30-01 Type of Lea ATE Gas Lease] or Unit Agree	5-3147 ase FEE [No. ment Na	me	
4. Well Location	D : 60	60 _Feet From The_	North	Line and	11	100 Fe	et From The _	\N/Act	Line	
	_	Township 20		Line and						
Section 2 10. Date Spudded	9 11. Date T.D. Reac		mpl. (Ready to Prod.)			<u>NMPM</u> & RKB, RT, GR,		ty Edd 4. Elev. O	Casinghead	
1-21-2001	2-19-2001		7-21-01			553' GR			3553'	
15. Total Depth	16. Plug Bac	1 7.	Multiple Compl. How Mones?		Intervals illed By	Rotary Tools		Cable To	ools	
9700'		58'				0'-97				
-		tion - Top, Bottom, Na	ume			2	20. Was Directional Survey Made			
9496'-9556' Morrow 21. Type Electric and Other Logs Run							22. Was Well Cored			
••	-	esolution Laterol	log Array/Repeat	Formation	Tester			No		
23.			RECORD (Repo			in well)				
CASING SIZE			/FT. DEPTH SET HOLE SIZE				CEMENTING RECORD AMOUNT PULLED			
<u>13-3/8"</u> 9-5/8"		-8 	<u>428'</u> 3004'		<u>17-1/2"</u> 12-1/4"		<u>k "C"</u>	None None		
<u>9-5/8</u> 4-1/2"				8-3/4"			850 sx "C" 1075 sx "C"		None	
· · · · · · · · · · · · · · · · · · ·										
			<u> </u>					0000		
24. SIZE	ТОР	LINER RECORD	SACKS CEMENT	25 SCREEN		SIZE	TUBING RE			
						2-7/8"	948	31'	9470'	
		<u> </u>						0.01		
9496'-99' (0.4 1	cord (interval, size, a 1", 12 holes)	9544'-45' (0.4	1", 4 holes)	27. AC DEPTH INT	,	T, FRACTURE	, ,	<u> </u>	EZE, ETC. TERIAL USED	
9500'-02' (0.41	I", 8 holes)	9547'-51' (0.4	41", 16 holes)	9496'-9	9556'	750 gal	7-1/2% HC	L+25%	6 methanol	
9533'-36' (0.41		9552 '- 56' (0.4	41", 16 holes)	9496'-9556'		Frac 37,500 gal 40# 70Q Binary foam +				
9540'-41' (0.41	I", 4 holes)					40,0001	nterprop 2	0/40		
28.			PRODUC	CTION		4				
Date First Production		roduction Method (Fla	owing, gas lift, pumping	g - Size and type	e pump)	Well Status	(Prod. or Shut	-in)		
7-30-			Flowing					oducing		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl O	Ga 	as – MCF 426	Water - Bbl	•	Gas - Oil Ratio	
8-6-01 Flow Tubing	24 Casing Pressure	74 Calculated 24-	Oil - Bbl.	Gas - MC	 F	Water - Bbl.		vity - Al	PI - (Corr.)	
Press.	-	Hour Rate	0	42	6	0		·		
60 29. Disposition of C	0 Tas (Sold, used for fu	el, vented, etc.)				-	Test Witnesse	d By		
³⁰ . List Attachment C-104, C-1	<u>s</u>		old						Jacobs	
		tion shown on both s	ides of this form as t	rue and comp	lete to the	e best of my kno	wledge and	belief		
ignature C	al Bron	n.	Printed Name Carl Brown	<u>n</u>		Petroleum	Engineer		Date 8-8-01	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	v			T Conven	7			Northw	estern New Mexico	
T. Salt	/			T. Canyon	/559	T. Ojo	Alamo_		T. Penn. "B"	
B. Salt				T. Strawn	8121	1. KIT	and-Em	itiand	T. Penn. "C"	
T. Yate	es		-	T. Atoka	8882	T. Picti	ured Clif	fs	T. Penn, "D"	
T. 7 Ri	vers		-	T. Miss		1. Cm	House		T Leoduille	
T. Oue	en		-	1. Devoman		1. IVICII	eree		T Modicon	
T. Grav	burg		-	T. Silurian		I. Poin	l Lookou	ut i	T Elbort	
T. San	Andres	74′	-	T. Montoya		1. Man	cos		T McCrooker	
T. Glor	ieta	238	-	1. Sunpson		I. Gain	ID		T Imagin Out	
T Padd	lock	238	2	T. McKee		Dase G	eenhorn		T Granite	
T Bline	hrv	· · · · · · · · · · · · · · · · · · ·	-	1. Ellenburger		I. Dako	ta		T Pornatt Ch	0550
T Tubb			-	1. Gr. Wash		1. 101011	13011			9558
T Drink	card		-	1. Delaware Sand		1.10011	.0		Т	
T. Abo	u			T. Bone Springs	3536	1. CHU3	ua		т	
		6353		T. <u>3rd Bone Sprin</u>	<u>g6240</u>	1. wing	ate		т	
T Penn	camp	0353		T. U. Morrow	<u>9162</u>	1. Cmm	e		T T	
T. Cino	(Danal			T. M. Morrow	9256	T. Perm	ian		_ T	
I. CISCO	o (Bougi	h C)7133		T. <u>L. Morrow</u>	9292	T. Permian T. Penn "A"			_ 1	
N- 1 (~			OIL	OR GAS S	ANDS O	RZON	IES	T	
No. 1, f				to		No. 3,				
No. 2, f	rom			to		No. 4,			to	
				IN A F	ORTANT		A	-	to	
Include	data or	1 rate of wat	er infl	ow and elevation t		VAIER	SAND	5		
No. 1, f	rom				o which wat	er rose in h	ole.			
No. 2, fi				to				feet		
No. 3, fi				to				feet		
но. э, п	lom			to				£		
			LLI	HOLOGY R	ECORD	(Attach a	ld:4:	1 1		
From	To	Thickness						il sneet if i	necessary)	
	10	In Feet		Lithology		From	To	Thickness		
							+	In Feet	Lithology	
							1	1		
		í l								