Office Control of Cont	Submit 3 Copies To Appropriate District State of New Mexico	Form C-103 <b>7</b>	
South First, Amesia, NAST210   SOUTH Pacheco	Office District I gy Minerals and Natural Resources	Revised March 25, 1999	
District   FEE     District   FEE   Dis		30-015-31472	
200 Nort West Places of State Places of State State Visit Visit State Visit State Visit Visit State Visit Visit State Visit Visit State Visit Vi	Oli Dougil inst, Autosia, 14, pp. 210 DEL PILLE		
DO NOT USE THIS FORM FOR PROPOSALES TO DRILLO, OR TO DEBPEN OR PLUG ARCK TO A DEPPEN OR SERVICE. SERVICE, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		6. State Oil & Gas Lease No.	
DEFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  PROROSALS.)  1. Type of Well: Oil		7. Lease Name or Unit Agreement Name:	
Oil Well Gas Well X Other  2. Name of Operator Fasken Oil and Ranch, Ltd. / 2  3. Address of Operator 303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116  4. Well Location Unit Letter D : 660 feet from the North line and 1100 feet from the West line Section 29 Township 208 Range 25E NMPM County Eddy  10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3553 GR  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PLUG AND CASING TEST AND CHANGE PLANS OTHER: OTHER: additional perforations  OTHER: OTHER: additional perforations 9354' - 9445' w/ 4JSPF, 120 degree phased, total 124 holes. Acidized perfs with 15,000 sef nitrogen followed by 1250 gallons 7 1/96 FLU.  Production before additional perfs was 380 mcfpd, 0 BC, 0 BW. Production after additional perfs was 1032 mcfpd, 0 BC, 3 BW.  I hereby certify that the information above is true and complete to the best of my knowledge and belief.  SIGNATURE Jumph D. Carlile TITLE Regulatory Affairs Coordinator DATE April 39, 2002 Type or print name Jimmy D. Carlile TITLE Regulatory Affairs Coordinator DATE April 39, 2002 Type or print name Jimmy D. Carlile TITLE Regulatory Affairs Coordinator DATE April 39, 2002  PAPPROVED BY  MAY 03 280	DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Howell "29" Com	
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