

Continue #25 & #27. -Green Wooley Booger Federal "5" #1
API #- 30-015-31498

25. Producing Intervals			26. Perforation Record			
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status
E) Upper Cisco	6196'	6354'	6196'-6202' & 6236'-6246' & 6316'		6354' 108	Producing

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8134'-8142'	Acidize w/1000 gals 7 ½% Clay-Safe "H" w/1000 SCF/bbl N2
8070'	Set 5 ½" Owen CIBP capped w/2 sxs cement
6640'	Spot 500 gals perf acid 15% NEFE
6496'-6640'	Treat w/4000 gals 15% NEFE HCL acid + 160 BS & flush w/2% KCL water
6496'-6526'	Treat w/15,000 gals of 20% gelled HCL acid w/5 BS for every 40 bbls of acid & flush w/2% KCL water
6460'	Set 4.240" CIBP
6382'-6394' & 6418'-6430'	Treat w/2000 gals of 15% NEFE acid & flush w/2% KCL water
6382'-6430'	Treat w/2000 gals of 15% NEFE acid w/5 BS every 2 bbls
6382'-6430'	Treat w/11,000 gals 2% gelled HCL acid containing 30 BS
6347'	Spot w/500 gals 15% acid
6196'-6354'	Treat w/3500 gals 15% NEFE HCL acid + 162 BS's & flush w/2% KCL water
6196'-6354'	Treat w/10,000 gals 20% gelled HCL acid w/5 BS every 30 bbls & flushed w/2% KCL water

