## District I

PO Box 1980, Hobbs, NM 88241-1980

## State of New Mexico

Form C-104 Revised October 18, 1994

District II

PO Drawer DD, Artesia, NM 88211-0719

Energy, Minerals & Natural Resources Department

Instructions on back

OIL CONSERVATION DIVISION

District III

District IV

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

2040 South Pacheco

Submit to Appropriate District Office

5 Copies

Santa Fe, NM 87505

AMENDED REPORT

I.	REQU	JEST F	OR ALL	OWABI	LE AND AU	THO	RIZATIO	N T	O TRA	NSI	PORT		
Operator Name and Address							<sup>2</sup> OGRID Number						
	Devon Energy Production Company, LP										6137		
	20 N. Broadway, Suite 1500							<sup>3</sup> Reason for Filing Code					
	Oklal	homa City	OK 7310	2-8260				NW					
<sup>4</sup> API I	Number			<sup>5</sup> Pool Name			ne				Pool Code		
30	0-015-31	505		Shugart D				i i i i i i i i i i i i i i i i i i i			<del>~~~</del> 56°		S6439
	erty Code					Property 1	Name				<sup>9</sup> Well Number		
1.0	27000			West Shugart 17 Federal					1				
II. <sup>10</sup> Su	rface L	ocation			L	1 ate	s - TRS	- Q1	1-6B				
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	7	South Line		from the	East/	West Line	С	ounty
Е	17	188	311	l i			North		660'		West	]	E <b>ddy</b>
" <b>Bo</b>	ttom H	ole Loc	ation										
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/	South Line	Feet	from the	East/	West Line	C	ounty
<sup>12</sup> Lse Code F	13 Produc	cing Method Flowin		<sup>14</sup> Gas Con	nection Date	<sup>15</sup> C-129	Permit Numb	er	<sup>16</sup> C-129 I	Effectiv	e Date	<sup>17</sup> C-129 Exp	iration Date
III. Oil a	and Ga	s Trans	<u> </u>										
18	sporter		<u> </u>	Transpor	rter Name dress		<sup>20</sup> POD		<sup>21</sup> O/G			ULSTR Locat Description	ion

Shut In

Shut In

11	7 T	radi	nced	$\mathbf{W}_{2}$	iter

OGRID

IV. Produced Water	
<sup>23</sup> POD	<sup>24</sup> POD ULSTR Location and Description

V. Well Completion Data

25 Spud Date	28 Ready Date	<sup>27</sup> TD	<sup>28</sup> PBTD <sup>29</sup> Perforations		<sup>30</sup> DHC, DC, MC	
3/13/01	4/19/01	8732'	8684'	3796' - 3818'		
31 Hole Size		32 Casing & Tubing Size	<sup>2</sup> Casing & Tubing Size 33 Dept		34 Sacks Cement	
17 1/2"		13 3/8"	793'		700 sx	
11"		8 5/8"	2827'		770 sx	
7 7/8"		5 1/2"	8732'		1200 sx	
······································						

Signature:

Title:

Date:

Printed Name:

35 Date New Oil	<sup>36</sup> Gas Delivery Date	37 Test Date	Test Length 24 hours	39 Tbg. Pressure	40 Csg. Pressure		
41 Choke Size	<sup>42</sup> Oil	45 Water	44 Gas	<sup>45</sup> AOF	<sup>46</sup> Test Method Pumping		
"I hereby certify that the rules of the Oil Conservation division have been complied with and that the information given above is true and complete to the best of my  OIL CONSERVATION DIVISION  ORIGINAL SIGNED BY TIM W. GUM							

knowledge and belie

Karen Cottom

Engineering Tech (405) 228-7512 Phone:

DISTRICT II SUPERVISOR Approved by:

Title: Approval Date:

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If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date

OCD - ARTESIA