Form 3160-4 (October 1990)	' I	UNITED STATES SUBMIT IN DUPLING  DEPARTMENT F THE INTERIOR  DI CODS.										E*	FORM APPROVED C/S						
			BURE	EAUO	FLAND	MANAGE	MENT		N.N	M. DÎ			-0293	esigna 93-B	TION AN	D SERIAL NO.			
WELL COMPLETION OR RECOMPLETION REPORT 300 VOCE rand AVENTER OR TRIBE NAME																			
la TYPE OF WEL				L GAS DRY									210 7. DIT AGREEMENT NAME						
b. TYPE OF COMPLETION:													MIT AG	KEEMEN	T NAME				
NEW WELL											8.7	8. FARM OR LEASE NAME, WELL NO.							
2 NAME OF OPI	2 NAME OF OPERATOR DEVON ENERGY PRODUCTION COMPANY, L.P. 3031-1232														W. Shugart 17 Federal #1				
DEVON ENERGY PRODUCTION COMPANY, L.P. 3031-1234.  3. ADDRESS AND TELEPHONE NO.														9.API WELL NO. 30-015-31505					
20 N. BROADWAY, SUITE 1100, OKC, OK 731628260 (405) \$\frac{72}{2}28-7512 \frac{75}{50}													10.FIELD AND POOL, OR WILDCAT						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*  At surface 1980' FNL & 660 FWL											- I	Shugart Bane Springs North Y- SK							
18											11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sect 17-18S-31E								
At top prod. interval reported below  At total depth  At total depth  At total depth  At total depth													Ct 1 /-1	05-31E					
At total depth							١	3	3	- 201/1	\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\								
14.PERMIT NO.									ATE TOSHED	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			c.COUNTY OR PARISH		13.STATE NM				
15.DATE SPUDDED 3/13/01	16.DAT 4/2/01	TE T.D.REAG	CHED	17.DA		Ready to prod.)	* * *			ATIONS (DF, RKB, RT, GR, E			ETC.)* 19.ELEV. CASINGHEAL			ASINGH <b>EA</b> D			
20.TOTAL DEPTH, M	D & TVD	21.PLUG	, BACK	T.D., M	D & TVD	22.IF MULT	IPLE CO	MPL	., HOW MANY*		23. 1	NTERVAI	LS	ROTARY	TOOLS	CABLE TOOLS			
8732' 8684'										DI	RILLED	LLED BY X							
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 3796' - 3818' Grayburg- Shut In													<u> </u>		25. WADE	AS DIRECTIONAL	SURVEY		
26.TYPE ELECTRIC	AND OTHE	R LOGS RUI	N											27 - WAS	WELL (	ORED			
	Platform Express Azimuthal Laterolog Micro CFL/gamma ray & Platform Express Three Detector Litho-Density Compensated Neutron/GR																		
28.					CA	SING RECO	RD (Re	po	rt all strings set	in well)					· · · ·	···			
CASING SIZE/GRA	DE	WEIGHT,	LB./FT	B./FT. DEPTH SET				но	HOLE SIZE TOP OF CER			EMENT, CEMENTING RECORD			AMOUNT PULLED				
13 3/8" H-40					793'					Surf; 650 sx 100 sx circ			c						
					2827'				·····	Surf; 680 sx 90 sx circ									
5 1/2" J-55,1	N80	17#, 15.5#		8732'			7 7/8" 1			1200 sx	1200 sx TOC 2350'				<del>-</del>				
29. LINER RECORD 30.														DDIC					
SIZE TOP (MD)					M (MD)				SCREEN (MD)	30.	SIZE		TUBING RECO			PACKER SET (MD)			
		Γ.								2 7/8	8"	36		690					
			ACCEPTED FO			R RECORD													
31. PERFORATION RECORD (Interval, size and number) 7712-7740 (57 holes) Below CIBP @ 7680 32. ACID SHOT, FRAC												FRACT	TIDE	CEMI	EMNT 9	SOUREZE ET			
5866'-5886' (41 holes) B		^	OT 2.2	2 0 2001		+	DEPTH INTERVAL (MD)			FRACTURE, CEMEMNT SQUEEZ  AMOUNT AND KIND OF MATERIAL OF					· ·				
3796'-3818' (44 holes)				U	CT 30	2001		7712' - 7740'			4500 g		al 7 ½% NeFe acid						
						المما						0 gal 7 ½% NeFe Acid							
	·		VOBODA	DA 3796'-3818'						7 ½% NeFe Acid									
			[	PETRO	OLEUM E	NGINEER													

SIGNED WILL ATTOM
TITLE ENGINEERING TECHNICIAN DATEOctober 15, 2001

PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump)

CALCULATED 24-HOUR

CHOKE SIZE

RATE

Flowing (Rates to small to measure, SI evaluating uphole zones)

33.\*

Sold

DATE FIRST PRODUCTION

FLOW. TUBING PRESS.

35. LIST OF ATTACHMENTS Log, Deviation Survey 36. I hereby certify to

HOURS TESTED

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

CASING PRESSURE

DATE OF TEST

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**PRODUCTION** 

OIL-BBL.

attached information is complete and correct as determined from all available records

GAS-MCF.

GAS-MCF.

TEST WITNESSED BY

Roger Hernandez

PROD'N FOR TEST

OIL-BBL.

PERIOD

WELL STATUS (Producing or

OIL GRAVITY-API (CORR.)

GAS-OIL RATIO

shut-in)

SI

WATER-BBL.

WATER-BBL.

HECHARD WINGIN