

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED
OMB NO. 1004-0137
February 28, 1995N.M. Oil Cons. Division
(See instructions on reverse side)
811 S. 1st Street
LEASE DESIGNATION AND SERIAL NO.
NM 99040
ARTESIA, NM 88210-2834
OWNER OR TRIBE NAME

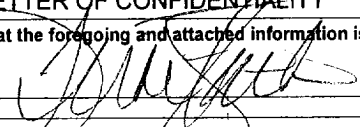
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> Other _____		7. UNIT AGREEMENT NAME	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		8. FARM OR LEASE NAME, WELL NO. Ranger '17' Federal Com #3	
2. NAME OF OPERATOR CONCHO RESOURCES INC.		9. API WELL NO. 3001531536	
3. ADDRESS AND TELEPHONE NO. 110 W LOUISIANA STE 410; MIDLAND TX 79701		10. FIELD AND POOL, OR WILDCAT LUSK WEST MORROW	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 860' FNL & 660' FEL At top prod. interval reported below SAME At total depth SAME		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC 17, T-19S, R-31E	
14. PERMIT NO.		DATE ISSUED	12. COUNTY OR PARISH EDDY
15. DATE SPUDDED 02/01/01		16. DATE T.D. REACHED 03/10/01	13. STATE NM
17. DATE COMPL. (Ready to prod.) 05/02/01		18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3475	19. ELEV. CASINGHEAD 3476
20. TOTAL DEPTH, MD & TVD 12290		21. PLUG, BACK T.D., MD & TVD 12281	22. IF MULTIPLE COMPL., HOW MANY*
23. INTERVALS DRILLED BY		ROTARY TOOLS XXXXXX	CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 11906-12012' MORROW			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL FDC DLL GR			27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13-3/8 H40	48	460	17-1/2	415 SX C - TOC @ SURF	0
8-5/8 J55	32	4061	12-1/4	200 SX H/1350 SX C - TOC @ SURF	0
5-1/2 N80	17	12290	7-7/8	960 SX C - TOC @ 6120'	0

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	11825	
31. PERFORATION RECORD (Interval, size and number) 11906-12012' W/ 4 SPF (210 HOLES)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)			
				AMOUNT AND KIND OF MATERIAL USED			

33. * PRODUCTION							
DATE FIRST PRODUCTION 05/02/01		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) FLOWING				WELL STATUS (Producing or shut-in) PROD	
DATE OF TEST 05/08/01	HOURS TESTED 24	CHOKE SIZE 15/64	PROD'N FOR TEST PERIOD →	OIL--BBL. 60	GAS--MCF. 1829	WATER--BBL. 0	GAS-OIL RATIO 30483
FLOW. TUBING PRESS. 1180	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL--BBL. 60	GAS--MCF. 1829	WATER--BBL. 0	OIL GRAVITY-API (CORR.) 56	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD - AGAVE		TEST WITNESSED BY VAN BARTON, CONCHO RESOURCES INC.	
35. LIST OF ATTACHMENTS C103, LOGS, LETTER OF CONFIDENTIALITY		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED 		TITLE PRODUCTION ANALYST DAVID R. GLASS PETROLEUM ENGINEER	
DATE 05/17/01			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (S all important zones of porosity and contents reef; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware	4361		
Bone Spring	6539		
Bone Spring Sand 1st	7913		
Bone Spring Sand 2nd	8659		
Bone Spring Sand 3rd	9500		
Wolfcamp	9967		
Strawn	10872		
Atoka	11242		
Morrow Lime	11408		
Morrow Clastics	11778		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH

RECEIVED
2001 MAY 18 AM 8:29
BUREAU OF LAND MGMT
ROSWELL OFFICE