

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

CISF
Bum
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Form C-105
Revised 1-1-89

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| WELL API NO. 30-015-31543 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE |
| 6. State Oil & Gas Lease No. |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

| | | | |
|---|-----------------------------------|---|--|
| 1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Lease Name or Unit Agreement Name Win 29 State | |
| b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/> | | Well No. | |
| 2. Name of Operator SDX Resources, Inc. | | 9. Pool name or Wildcat Undes., Millman YT-7R-QN, East | |
| 3. Address of Operator PO Box 5061, Midland, TX 79704 | | | |
| 4. Well Location Unit Letter <u>P</u> <u>330</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>29</u> Township <u>19S</u> Range <u>28E</u> NMPM <u>Eddy</u> County | | | |
| 10. Date Spudded 01/30/01 | 11. Date T.D. Reached 02/06/01 | 12. Date Compl. (Ready to Prod.) 03/31/01 | 13. Elevations (DF & RKB, RT, GR, etc.) 3367 |
| 14. Elev. Casinghead | | | |
| 15. Total Depth 3105 | 16. Plug Back T.D. 2232 | 17. If Multiple Compl. How Many Zones? | 18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name 1855 - 2149 | | | 20. Was Directional Survey Made Yes |
| 21. Type Electric and Other Logs Run LDT-CNL-GR, DLL-GR | | | 22. Was Well Cored Yes |

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|----------------------------|---------------|
| 8-5/8" | 24# | 378' | 12-1/4" | 350 sx CI C | None |
| 5-1/2" | 14# K-55 | 3100' | 7-7/8" | 400 sx C 35/65 POZ + 400 C | None |
| | | | | | |
| | | | | | |
| | | | | | |

| 24. LINER RECORD | | | | 25. TUBING RECORD | | |
|------------------|-----|--------|--------------|-------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SIZE | DEPTH SET | PACKER SET |
| | | | | 2-7/8" | 2170 | |
| | | | | | | |
| | | | | | | |

| | | | | | |
|--|--|--|--|--|--|
| 26. Perforation record (interval, size, and number) 2850-70 (20 holes) 5-1/2" CIBP @ 2799' 2270-78 (18 holes) 5-1/2" CIBP @ 2232' 1855, 56, 64, 66, 71, 1903, 11, 13, 15, 26, 33, 41, 53, 69, 71, 73, 96, 2021, 23, 29, 42, 44, 46, 2113, 15, 35, 39, 49 (1 spf, 28 holes, 4") | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 2850-70 & 2270-78 2500 gal 15% NEFE & 2500 gal 15% NEFE 1855-2149 1608 gal 15% NEFE. 36792 gal Viking 30 + 55000# 16/30 + 35000# 12/20 Brady | | |
|--|--|--|--|--|--|

| | | | | | | | |
|-----------------------------------|--|--|------------------------|-----------------|--------------------|-----------------------------|-----------------|
| 28. PRODUCTION | | | | | | | |
| Date First Production 03/13/01 | Production Method (Flowing, gas lift, pumping - Size and type pump) Pmp 2-1/2" x 2" x 12 RWAC | Well Status (Prod. or Shut-in) Prod | | | | | |
| Date of Test 03/31/01 | Hours Tested 24 | Choke Size | Prod'n For Test Period | Oil - BbL. 5 | Gas - MCF | Water - BbL. 79 | Gas - Oil Ratio |
| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - BbL. 5 | Gas - MCF | Water - BbL. 79 | Oil Gravity - API - (Corr.) | |

| | |
|--|-----------------------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.) | Test Witnessed By Chuck Morgan |
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| 30. List Attachments Logs, Deviation Survey |
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bonnie Atwater Printed Name Bonnie Atwater Title Regulatory Tech Date 04/24/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| New Mexico | | | |
|----------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ 715.0 | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ 1028.0 | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ 1645.0 | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ 2066.0 | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ 2540.0 | T. Simpson _____ | T. Gallup _____ | T. Ignacio Otzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Delaware Sand _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Bone Springs _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn _____ | T. _____ | T. Permain _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology |
|--------|--------|----------------------|-----------------------|
| 0.0 | 150.0 | 150.0 | Gravel/Caliche/Redbed |
| 150.0 | 200.0 | 50.0 | Sand |
| 200.0 | 715.0 | 515.0 | Anhy |
| 715.0 | 1645.0 | 930.0 | Anhy/Dolo |
| 1645.0 | 2540.0 | 895.0 | Anhy/Dolo/Sand |
| 2540.0 | 3105.0 | 565.0 | Dolo/Sand |