

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

| | |
|--------------------|------|
| T. Anhy | |
| T. Salt | |
| B. Salt | |
| T. Yates | |
| T. 7 Rivers | |
| T. Queen | |
| T. Grayburg | |
| T. San Andres | 748 |
| T. Glorieta | 2383 |
| T. Paddock | |
| T. Blinebry | |
| T. Tubb | |
| T. Drinkard | |
| T. Abo | |
| T. Wolfcamp | 6630 |
| T. Penn | |
| T. Cisco (Bough C) | 7330 |

| | |
|--------------------------------|------|
| T. Canyon | 7591 |
| T. Strawn | 8103 |
| T. Atoka | 8905 |
| T. Miss | |
| T. Devonian | |
| T. Silurian | |
| T. Montoya | |
| T. Simpson | |
| T. McKee | |
| T. Ellenburger | |
| T. Gr. Wash | |
| T. Delaware Sand | |
| T. Bone Springs | 3401 |
| T. 3 rd Bone Spring | 6408 |
| T. U. Morrow | 9342 |
| T. M. Morrow | 9501 |
| T. L. Morrow | 9566 |

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. Barnett Sh _____ 9649
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from
No. 2, from

to
to

No. 3, from
No. 4, from

to
to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

| | | |
|-------------|----|------|
| No. 1, from | to | feet |
| No. 2, from | to | feet |
| No. 3, from | to | feet |

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

| From | To | Thickness In Feet | Lithology |
|------|----|----------------------|-----------|
| | | | |

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-015-31544

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Fasken Oil and Ranch, Ltd. (151406)

3. Address of Operator
303 W. Wall Ave., Suite 1800, Midland, TX 79701-5116

7. Lease Name or Unit Agreement Name
State "32" Com.

8. Well No.
2

9. Pool name or Wildcat
Cemetery (Morrow)

4. Well Location
Unit Letter B : 660 Feet From The North Line and 1980 Feet From The East Line
Section 32 Township 20 Range 25 NMPM County Eddy

10. Date Spudded 7-23-2001 11. Date T.D. Reached 8-20-2001 12. Date Compl. (Ready to Prod.) 9-21-01 13. Elevations (DF& RKB, RT, GR, etc.) 3588' GR 14. Elev. Casinghead 3588'

15. Total Depth 9775' 16. Plug Back T.D. 9718' 17. If Multiple Compl. How Many Zones? 0 18. Intervals Drilled By Rotary Tools 0'-9775' Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 9509'-9544' Morrow 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run CNL/Litho-Density/High Resolution Laterolog Array/Repeat Formation Tester 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|-------------------|---------------|
| 13-3/8" | 48 | 424' | 17-1/2" | 625 sx "C" | None |
| 9-5/8" | 36 | 2999' | 12-1/4" | 1200 sx "C" | None |
| 4-1/2" | 11.6 | 9766' | 8-3/4" | 1100 sx Super "C" | None |
| | | | | Modified | |

24. LINER RECORD

| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN |
|------|-----|--------|--------------|--------|
| | | | | |

25. TUBING RECORD

| SIZE | DEPTH SET | PACKER SET |
|--------|-----------|------------|
| 2-3/8" | 9559' | 9445' |

26. Perforation record (interval, size, and number)
9509'-9544' (0.45", 138 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

| DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
|----------------|-------------------------------|
| 9509'-9544' | Natural |

28. PRODUCTION

Date First Production 9-21-01 Production Method (*Flowing, gas lift, pumping - Size and type pump*) Flowing Well Status (*Prod. or Shut-in*) Producing

| Date of Test | Hours Tested | Choke Size | Prod'n For Test Period | Oil - Bbl | Gas - MCF | Water - Bbl. | Gas - Oil Ratio |
|--------------|--------------|------------|------------------------|-----------|-----------|--------------|-----------------|
| 9-25-01 | 24 | 18/64" | | 25 | 2149 | 0 | |

| Flow Tubing Press. | Casing Pressure | Calculated 24-Hour Rate | Oil - Bbl. | Gas - MCF | Water - Bbl. | Oil Gravity - API - (Corr.) |
|--------------------|-----------------|-------------------------|------------|-----------|--------------|-----------------------------|
| 2975 | 0 | | 25 | 2149 | 0 | |

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) Sold Test Witnessed By Mark Jacobs

30. List Attachments
C-102, C-104, Deviation Report, DST summary, logs

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Carl Brown Printed Name Carl Brown Title Petroleum Engineer Date 9-26-01