

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. Oil Conservation Division
2113 1st Street
Alamosa, NM 88210-2004

WV CARLSBAD

CISP

FORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR REPAIR REPORT AND LOG

1a. Type of Well ☐ Oil Well ☐ Gas Well ☒ Dry
b. Type of Completion: ☒ New Well ☐ Work Over ☐ Dr. ☐ Plug Back ☐ Diff. Resvr.,
Other

2. Name of Operator
KCS Medallion Resources, Inc.

3. Address
7130 South Lewis, Ste. 700 Tulsa, OK 74136-5489

3a. Phone No. (include area code)
(918) 491-4137

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface 330' FNL & 990' FEL of Section 19

At top prod. interval reported below

At total depth

14. Date Spudded 3/20/01
15. Date T.D. Reached 04/06/01

16. Date Completed ☒ D & A ☐ Ready to Prod.
04/08/01

18. Total Depth: MD 8278'
TVD
19. Plug Back T.D.: MD
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)

CNL, DIFL

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run ☒ No ☐ Yes (Submit report)
Directional Survey? ☒ No ☐ Yes (Submit)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17-1/2"	13-3/8"	54.5#		601'		225sx"H"			
11"	8-5/8"	32#		2802'		200sx"H"		Surface	
						600sx"H"			
						200sx"H"		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
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25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)						
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material

ACCEPTED FOR RECORD
(ORIG. SCD) DAVID R. GLASS
APR 24 2001

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status

RECEIVED
RCD - ARTESIA
34561