Form 3160-5 (August 1999)

## **3D STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED N.M. Oil Cons. Divisiones: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an absorband will be form 2150. 2 (ARO) for such proposals.

Artesia, INM 882

5. Lease Serial No.

F/2. Sec.19: NM067896

U-12. Sec.19: NM067896

U-12. Sec.19: NM067896

abandoned well. Use FC	orm 3160-3 (APD) for such proposals.	
SUBMIT IN TRIPLICATE - Other instructions on reverse side		7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well X Other 2. Name of Operator	Dry	8. Well Name and No. Shugart West "19"
KCS Medallion Resources, Inc.		Federal #11 9. API Well No.
3a. Address       3b. Phone No. (include area code)         7130 South Lewis, Ste. 700 Tulsa, OK 74136-5489       (918) 491-4137		30-015-31546
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330'FNL & 990'FEL of Section 19		10. Field and Pool, or Exploratory Area Shugart
	19-18-31	11. County or Parish, State  Eddy NM
12. CHECK APPROPR	IATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT.	OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent		(Start/Resume) Water Shut-Off
Subsequent Report	Alter Casing Fracture Treat Reclamation  Casing Repair New Construction Recomplet	
Final Abandonment Notice	Change Plans X Plug and Abandon Temporaril	ly Abandon
	Convert to Injection Plug Back Water Disp	osal
determined that the final site is ready for final inspection 3/20/01 - Spud 3/21/01 - Drill 17-1/2" hole ran cement, 200sx "C" tail cement. 3/24/01 - Drill 11" hole, ran 8-5 D-79, 1/8# per sx D-130. 200sx ta 4/06/01 - Reached 8278' TD. Logs 4/07/01 - Set cement plugs for at 7787'-7637' 50sx, 6250'-6100' 50s	13-3/8" K-55, 54.5# ST&C surface casing to 60 5/8" K-55. ST&C 32# casing to 2802'. Cement wail "C" w/1% CaCl. Circulate 88bbls cement to 5 ran - CNL/FDC MLL TD to surface GR/DLL TD to bandonment as follows: 5x, 4842'-4742' 50sx, 2850'-2750' 60sx, 1843'-as per BLM requirements. Plugging instruction Duncan Whitlock.	have been completed, and the operator has 01'. Cement w/225sx "H" lead /600sx "H" lead cement w/3% surface. 0 7600'1743' 30sx, 650'-550' 30sx, as from Mr. David Glass, the well bore. 12 25 25 25 25 25 25 25 25 25 25 25 25 25
14. I hereby certify that the foregoing is true and correct	Title	
Name (Printed/Typed) Kaye Alley	Production Technic	rian OCD
Olo and	Date 04/17/01	Station
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by (ORIG. SGD.) DAVID F	I. GLASS PETROLEUM ENGINEER	Date APR 2 4 2001
Conditions of approval, if any, are attached. Approval of certify that the applicant holds legal or equitable title to which would entitle the applicant to conduct operations thereon	this notice does not warrant off Office	

BOLEYNOLT CHOE

SOOI VEE 10 DW IS: 03

BECEINED