## 30-015-31568

06/ ID 111019 Pros 27/64 201 80759

Rould Tolly Tolly

Strone 11336 Araka 11752 Marraw 12246

G-26-01

DLL/MICKO-GUARD

MENO-121

SPECTRAL DENSITY (DSN)

JOD-1211

NSP 1837

District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

State of New Mexico
Energy, Minerals & Natural Resources Department

## OIL CONSERVATION DIVISION

-15r 61 Revised October 18, 1994
Instructions on back
Submit Appropriate District Office Form C-104 5 Copies ☐ AMENDED REPORT

District III 1000 Rio Brazos Rd., Aztec, NM 87410 2040 South Pacheco Santa Fe, NM 87505

I.	acheco, San R	EQUES	T FOR A	LLOWAB	LE A	ND AU	THORIZ	ZATIO	N TO TRA	NSPORT	-	
1 Operator name and Address  MARBOB ENERGY CORPORATION PO BOX 227 ARTESIA, NM 88210									<sup>2</sup> OGRID Number 14049 <sup>3</sup> Reason for Filing Code			
<sup>4</sup> API Number <sup>5</sup> Pool Name									<sup>6</sup> Pool Code			
30 - 0 15-3			LUSK MORROW  8 Property Name						80759			
	operty Code 27164	;	TRAPPER FED 13 COM								002	
II. 10 S	Surface	Location	<u> </u>									
UI or lot no.	Section 13	Township 19	Range 31	Lot Idn	Feet	from the	North/So	outh Line	Feet from the 840	East/West line	e County EDDY	
A 11 F	L	Hole Lo			<u> </u>		1 1101					
UI or lot no.	Section	Township	Range	Lot Idn	Feet	from the	North/So	outh Line	Feet from the	East/West line	e County	
121 Cada	13 Deaduci	ng Method C	ndo 14 Gas	Connection Dat		<sup>15</sup> C-129 Per	mit Number	1 1	<sup>6</sup> C-129 Effective I	Date 17	C-129 Expiration Date	
<sup>12</sup> Lse Code F	Pioduci	F	oue Cas	COMPOSION Date		0 120 7 51						
III. Oil ar	nd Gas	Transpo			······································					BOB III OTB I		
<sup>18</sup> Transporter OGRID			<sup>19</sup> Transporter Name and Address			20 POD 21 O/G		<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location and Description			
34019		PHILLIPS PETRO-TRUCKING 4001 PENBROOK				2829	141 0		TANK BATTERY			
	O	DESSA, TX	79762		ł	2001	7/					
									CANAG	-01°	11212	
9171 F		DUKE ENERGY PO BOX 50020 MIDLAND, TX 79710-0020				1829	29/42 G		SAME 1891011121374757613			
		DEAIND, 17	13710-002	.0	ľ	<del>NU * 1</del>		<u> </u>	1 ,	<b>4</b>	N 2001 8	
					<u> </u>	<del></del>	<u> </u>			. REC	LEIVED IST I	
										OCD -	ARTESIA N	
IV. Produ	uced Wa	ater								्दर	20297	
		<u> </u>						<del></del>				
9879		2 SAMI				<sup>24</sup> POD U	LSTR Local	ion and D	escription			
28 29	14-	3 SAMI				<sup>24</sup> POD U	ILSTR Local	ion and D	escription			
28 29 V. Well (	Comple Date	SAMI	Ready Date		<sup>27</sup> TD		<sup>28</sup> PB1	D	<sup>29</sup> Perfora		30 DHC, DC, MC	
28 29 V. Well 0 25 Spud 03/14	Comple Date 4/01	SAMI tion Data	Ready Date	Sasing & Tuhing	1287		<sup>28</sup> PB1 1283	TD 32'	<sup>29</sup> Perfora 12672-12	2748'		
28 29 V. Well 0 25 Spud 03/14	Comple Date	SAMI tion Data	Ready Date	Casing & Tubing	1287		<sup>28</sup> PB1 1283	D	<sup>29</sup> Perfora 12672-12	2748'	<sup>30</sup> DHC, DC, MC	
28 29 V. Well 0 25 Spud 03/14	Comple Date 4/01	SAMI tion Data	Ready Date		1287		<sup>28</sup> PB1 1283	D 32' Depth Se	<sup>29</sup> Perfora 12672-12	2748' 34 Sa 650	<sup>30</sup> DHC, DC, MC acks Cement	
28 29 V. Well 0 25 Spud 03/14	Comple i Date 4/01 31 Hole Size 17 1/2"	SAMI tion Data	Ready Date	13 3/8"	1287		<sup>28</sup> PB1 1283	D 32' Depth Se 823'	<sup>29</sup> Perfora 12672-12	2748'  34 Sa 650 1800	30 DHC, DC, MC acks Cement SX, CIRC	
28 29 V. Well ( 25 Spud 03/14	Comple d Date 4/01 31 Hole Size 17 1/2" 12 1/4" 7 7/8"	SAMI	Ready Date	13 3/8" 8 5/8"	1287		<sup>28</sup> PB1 1283	Depth Se 823' 4450'	<sup>29</sup> Perfora 12672-12	2748'  34 Sa 650 1800	30 DHC, DC, MC acks Cement 0 SX, CIRC 0 SX, CIRC	
28 29 V. Well ( 25 Spud 03/14	Comple d Date 4/01  31 Hole Size 17 1/2"  12 1/4"  7 7/8"	3 SAMI	Ready Date 06/01/01	13 3/8" 8 5/8" 5 1/2" 2 3/8"	1287: Size	5'	<sup>28</sup> PB1 1283 3:	TD 32' Depth Se 823' 4450' 12875' 12368'	<sup>29</sup> Perfora 12672-12 t	2748'  34 Si 650  1800	30 DHC, DC, MC acks Cement 0 SX, CIRC 0 SX, CIRC	
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VI. Well  35 Date Ne 05/31/ 41 Choke 15/66	Comple d Date 4/01 31 Hole Size 17 1/2" 12 1/4" 7 7/8"  Test D ew Oil //01 Size 4"	3 SAMI tion Data 21	Delivery Date //31/01	13 3/8" 8 5/8" 5 1/2" 2 3/8" 37 Test 1 06/0	1287: Size  Date 1/01	5'	26 PB1 1283 3: 38 Test Leng 24 HR 44 Gas 340	D 32' Depth Se 823' 4450' 12875' 12368'	<sup>29</sup> Perfora 12672-12 t t <sup>39</sup> Tbg. Pres 260 <sup>45</sup> AOF	2748' 34 Se 650 1800 1550	30 DHC, DC, MC acks Cement 0 SX, CIRC 0 SX, CIRC 0 SX, CIRC 40 Csg. Pressure 0 46 Test Method F	
VI. Well  35 Date Ne 05/31/ 41 Choke 15/6- 47 I hereby cer	Comple to Date 4/01  31 Hole Size 17 1/2"  7 7/8"  Test Dew Oil //01  Size 4"  tify that the tith and that	ata  36 Gas I  05	Ready Date 06/01/01 32 0 Delivery Date //31/01 42 Oil 0 Dil Conservation on given above	13 3/8" 8 5/8" 5 1/2" 2 3/8" 37 Test ( 06/0'	1287: Size  Date 1/01  tter )	5'	26 PB1 1283 3: 38 Test Leng 24 HR 44 Gas 340	D 32' Depth Se 823' 4450' 12875' 12368'	<sup>29</sup> Perfora 12672-12 t	2748' 34 Se 650 1800 1550	30 DHC, DC, MC acks Cement 0 SX, CIRC 0 SX, CIRC 0 SX, CIRC 40 Csg. Pressure 0 46 Test Method F	
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