

C15F

RIG TESTERS INC.  
3218 COMMERCIAL DR.  
MIDLAND, TEXAS 79701  
915-570-0421

PRESSURE TICKET

DATE 7/20/01  
REC. NO.  
TKT. NO. 21747  
DST NO. 1

COMPANY Ricks Exploration Inc.  
LEASE Greenwood Grayburg Unit WELL# 14  
TESTED FROM 6,130 FT. TO 6,197 FT.  
TOOL TIME OPEN 75 MIN. TOTAL TIME CLOSE 150 MIN.  
TOTAL TIME ON BOTTOM 225 MINS

I-HYD 2,977 LBS. F-HYD 2,976 LBS.

FIRST FLOW PERIOD	50 LBS. TO	98 LBS/FOR	15 MINS
SECOND FLOW PERIOD	118 LBS. TO	209 LBS/FOR	60 MINS
THIRD FLOW PERIOD	LBS. TO	LBS/FOR	MINS
FIRST SHUT-IN PERIOD	LBS. TO	2,434 LBS/FOR	30 MINS
SECOND SHUT-IN PERIOD	LBS. TO	2,513 LBS/FOR	120 MINS
THIRD SHUT-IN PERIOD	LBS. TO	LBS/FOR	MINS

DRILLING FLUID CHLORIDES	89,000 MG/L RES	0.095 OHMS@	85 DEG.
RECOVERY CHLORIDES	89,000 MG/L RES	0.095 OHMS@	85 DEG.
BOTTOM HOLE TEMP.	DEGREES		

SURFACE ACTION: Tool opened with weak blow throughout 15 min flow period.  
Tool reopened with weak blow increasing after 45 mins to good blow  
throughout 60 min flow period.

PIPE RECOVERY: 1100 FT Gas  
500 FT Total Fluid  
300 FT Oil & Gas cut mud 10% Oil  
200 FT Oil & Gas cut mud 50% Oil

SAMPLE CHAMBER: 150 lbs 1.04 cu ft gas  
400 cc Free Oil  
200 cc Drilling mud  
900 cc Water chlorides 89000



FT. OF PAY 30 ft

TESTER Harvey Morris

THANK-YOU !!!

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