RIG TESTERS INC. 3218 COMMERCIAL DR. MIDLAND, TEXAS 79701 915-570-0421

PRESSURE TICKET

v							DATE REC, N		7/2	0/01
COMPANY	Ricks Exploration	n inc							24	7.47
		71 H IV.	1.6 de == 1. 44				TKT. N	-	Z 1	747
	rood Grayburg Unit		WELL#	_	14		DST NO) .		1
TESTED FROM	6,130 FT.		6,1	97 FT.		6,19	7 FT. TD.			
TOOL TIME OPEN	75 MIN.		TOTAL 7	TIME CL	OSEC	15	O MIN.			
TOTAL TIME ON B	OTTOM	225	MINS							·
HHYD 2,9	977 LBS.		F-HYD	:	2,976	LBS.				
FIRST FLOW PER	IOD	50	LBS. TO		98	LBS/FOR		15	MINS	
SECOND FLOW P	ERIOD	118	LBS. TO		209	LBS/FOR		60	MINS	
THIRD FLOW PER	IOD		LBS. TO			LBS/FOR			MINS	
FIRST SHUT-IN PE	RIOD		LBS. TO	:	2.434	LBS/FOR		30	MINS	
SECOND SHUT-IN	PERIOD		LBS. TO		-	LBS/FOR			MINS	
THIRD SHUT-IN PI	ERIOD		LBS. TO		,	LBS/FOR			MINS	
DRILLING FLUID	CHLORIDES 8	9,000	MG/L RE	S (0.095	OHMS@		85	DEG.	
RECOVERY CHLO	RIDES 8	9.000	MG/L RE			OHMS@			DEG.	
BOTTOM HOLE TE		•	DEGREE					- •		

SURFACE ACTION: Tool opened with weak blow throughout 15 min flow period.

Tool reopened with weak blow increasing after 45 mins to good blow

throughout 60 min flow period.

PIPE RECOVERY:

1100 FT Gas

500 FT Total Fluid

300 FT Oil & Gas cut mud 10% Oil 200 FT Oil & Gas cut mud 50% Oil

SAMPLE CHAMBER: 150 lbs

1.04 cu ft gas

400 cc Free Oil 200 ∞ Drilling mud

900 cc Water chlorides 89000

¬FT. OF PAY

30 ft

TESTER Harvey Morris

THANK-YOU!!!

RIG TESTERS INC. 3218 COMMERCIAL DR. MIDLAND, TEXAS 79701 915-570-0421

PRESSURE TICKET

9									DAT	E . NO.	7/:	20/01
COMPANY	Rick	s Exploration i	nc.						TKT		2	1747
LEASE	Greenwood Gra	•		WELL#		14			DST			1
TESTED FR	ROM	6,130 FT.	TO	6,1	97 FT.		•	3,197				•
TOOL TIME	OPEN	75 MIN.		•	TIME CL	OSEC		-	MIN.			
TOTAL TIM	E ON BOTTOM	:	225	MINS								·
I-HYD	2,977 LBS			F-HYD		2,976	LBS.					
FIRST FLO	W PERIOD		50	LBS. TO)	98	LBS/F	OR		15	MINS	;
SECOND FI	LOW PERIOD	•	118	LBS. TO)		LBS/F				MINS	
THIRD FLO	W PERIOD			LBS. TO)		LBS/F	OR			MINS	
FIRST SHU	T-IN PERIOD			LBS. TO)	2,434	LBS/F	OR		30	MINS	
SECOND S	HUT-IN PERIO	ס		LBS. TO)	2,513	LBS/F	OR		120	MINS	,
THIRD SHU	T-IN PERIOD			LBS. TO)		LBS/F	OR			MINS	i
DRILLING P	LUID CHLORIC	DES 89.0	000	MG/L RI	ES	0.095	OHM	S@		85	DEG.	
RECOVERY	CHLORIDES	· ·		MG/L RI		0.095		_			DEG.	

SURFACE ACTION: Tool opened with weak blow throughout 15 min flow period.

DEGREES

Tool reopened with weak blow increasing after 45 mins to good blow

throughout 60 min flow period.

PIPE RECOVERY:

BOTTOM HOLE TEMP.

1100 FT Gas

500 FT Total Fluid

300 FT Oil & Gas cut mud 10% Oil 200 FT Oil & Gas cut mud 50% Oil

SAMPLE CHAMBER: 150 lbs

1.04 cu ft gas

400 cc Free Oil 200 ∞ Drilling mud

900 cc Water chlorides 89000

□ FT. OF PAY

30 ft

TESTER Harvey Morris

THANK-YOU!!!

RIG TESTERS INC. 3218 COMMERCIAL DR. MIDLAND, TEXAS 79701 915-570-0421

PRESSURE TICKET

DATE 7/20/01 REC. NO. TKT. NO. 21747

COMPANY Ricks Exploration Inc. LEASE Greenwood Grayburg Unit WELL# 14 DST NO. **TESTED FROM** 6,130 FT. TO 6.197 FT. 6.197 FT. TD. TOOL TIME OPEN 75 MIN. TOTAL TIME CLOSE[150 MIN.

TOTAL TIME ON BOTTOM 225 MINS

 I-HYD
 2,977 LBS.
 F-HYD
 2,976 LBS.

 FIRST FLOW PERIOD
 50 LBS. TO
 98 LBS/FOR
 1

 SECOND FLOW PERIOD
 118 LBS. TO
 209 LBS/FOR
 8

15 MINS **60 MINS** THIRD FLOW PERIOD LBS. TO LBS/FOR MINS FIRST SHUT-IN PERIOD LBS. TO 2,434 LBS/FOR 30 MINS LBS, TO SECOND SHUT-IN PERIOD 2,513 LBS/FOR **120 MINS** THIRD SHUT-IN PERIOD LBS. TO LBS/FOR MINS

DRILLING FLUID CHLORIDES 89,000 MG/L RES 0.095 OHMS@ 85 DEG.

RECOVERY CHLORIDES 89,000 MG/L RES 0.095 OHMS@ 85 DEG.

BOTTOM HOLE TEMP. DEGREES

SURFACE ACTION: Tool opened with weak blow throughout 15 min flow period.

Tool reopened with weak blow increasing after 45 mins to good blow

throughout 60 min flow period.

PIPE RECOVERY: 1100 FT Gas

500 FT Total Fluid

300 FT Oil & Gas cut mud 10% Oil 200 FT Oil & Gas cut mud 50% Oil

SAMPLE CHAMBER: 150 lbs 1.04 cu ft gas

400 cc Free Oil 200 cc Drilling mud

900 cc Water chlorides 89000

⇒ FT. OF PAY 30 ft

TESTER Harvey Morris

THANK-YOU!!!