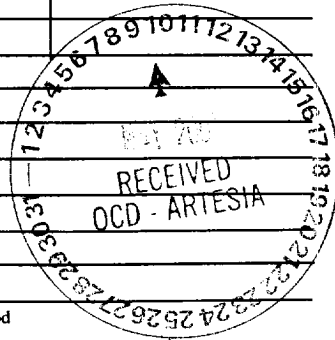


UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: November 30, 2000

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Dry Other _____						5. Lease Serial No. E/2, Sec. 19; USA NM 167896					
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____						6. If Indian, Allottee or Tribe Name _____					
2. Name of Operator KCS Medallion Resources, Inc.						7. Unit or CA Agreement Name and No. 23806					
3. Address 7130 South Lewis, Ste. 700 Tulsa, OK 74136-5489				3a. Phone No. (include area code) (918) 491-4137		8. Lease Name and Well No. Shugart West "19" Federal #12					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1650' FSL & 990' FEL of Section 19 At top prod. interval reported below At total depth						9. API Well No. 30-015-31634					
						10. Field and Pool, or Exploratory North Shugart Bone Spring					
						11. Sec., T., R., M., or Block and Survey or Area Sec. 19-T18S-R31E N.M.P.M					
14. Date Spudded 4/09/01						15. Date T.D. Reached 4/26/01		16. Date Completed <input checked="" type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 4/28/01		17. Elevations (DF, RKB, RT, GL)* 3641' KB, 3640' DF, 3626' GL	
18. Total Depth: MD TVD			8400'			19. Plug Back T.D.: MD TVD			20. Depth Bridge Plug Set: MD TVD		
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) DIFL, CZDCNL						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled		
17-1/2"	13-3/8"	72#		575'		241 sx"H"					
						200 sx"C"		Surface			
11"	8-5/8"	32#		2829'		674 sx"H"					
						202 sx"C"		Surface			
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)			
25. Producing Intervals					26. Perforation Record						
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status					
A)											
B)											
C)											
D)											
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval	Amount and Type of Material										
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			
28a. Production-Interval B											
Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status			



28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				Queen	3138'
				Delaware	4700'
				Brushy Canyon	4836'
				Bone Spring	5872'
				First Bone Spring Sand	7671'
				2nd Bone Spring Sand	8040'

32. Additional remarks (include plugging procedure):

Plugs: 7670'-7835' 25sx"H", 4778'-4750' 25sx"C", 4336'-4300' 25sx"C", 3598'-3550' 25sx"C", 3122'-3190' 25sx"C", 2869'-2770' 25sx"C" tagged plug @ 2770', 575'-550' 25sx"C" tagged plug @ 550', 18'-0' 10sx"C" tagged plug @ 550'.
Mr. David Glass notified of P&A operation.

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Kaye AlleyTitle Production TechnicianSignature Date 05/09/01