Form 3160-3 (July 1992)		STATES	1000-1000 (1000-100) (注) (注)	SUBMIT IN TRIP (Other Instruction reverse side	ison #	OMB NO.	PPROVED 1004-0136 Pruary 28, 1995
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	LICATION FOR PI				N	6. IF INDIAN, ALLOTTEE OR T	029390A
1a. TYPE OF WORK							
		DEEPEN				7. UNIT AGREEMENT NAME	
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b. TYPE OF WELL	GAS	SINC	31F 🕅	MULT		8 FARM OR LEASE NAME, W	
01L	WEL X OTHER	ZO		Z0	1 1	SHUGART "28" F	
2. NAME OF OPERATOR Ocean Energy Ir	nc. 161359	se		· · ·		SOTOIS .	3/639
3. ADDRESS AND TELEF 1001 Fannin, Su	ite 1600, Houston, TX-77	002 (713) 265-6	5834	, the second s	^	10. FIELD AND POOL, OR WI Shuga	rt - Morrow
4. LOCATION or WELL (F At surface	Report location clearly and in accorda	nce with any State requi	rements.*)	OCAECE		11. SEC., T., R., M., or BLK.	
2180' FSL & 133 At proposed prod. zone	30' FEL of Section 28, T185	S, R31 E.		ARTES	D NA	Sec. 28, T18S, R3	IE
Same 14. DISTANCE IN MILES A	ND DIRECTION FROM NEAREST T	NOWN OR POST OFFIC	.	<u> </u>		12. COUNTY OR PARISH	13. STATE
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LOCATION TO NEARE PROPERTY OR LEASE	ST		320			THIS WELL	20
(Also to nearest drig un 18. DISTANCE FROM PRO	it line, if any)		19. PROPOS	SED DEPTH	20 80	TARY OR CABLE TOOLS	
	RILLING, COMPLETED, 1	400 '	12000'	500 52	20. 110	Rota	rv
21. ELEVATIONS (Show w			<u></u>			22. APPROX. DATE WORK WIL	LI START
3615'		PROPOSE	D CASING A		S PROGRAM	As soon a	as APD approved
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER		SETTI	NG DEPTH		or CEMENT
<u> </u>	20" Conductor 13-3/8" N-40 ST&C	N/A 48#		40' 650'	WITNESS-	Cement to surface 400 sx circulated to	
11"	8-5/8" K-55 ST&C	32#		4100'		1000 sx 35/65" Poz	: CI "C"
7-7/8"	5-1/2" L-80n & S-95, LT	3C 17#	•	12000'		690 sx CI C POZ 8	, CI H
1. Driil 25" hole 2. Driil 17-1/2" h	CONTROLLED W/ through the unconsolidated nole to 650'. Run & set 650 ment to surface.						ıt.
3. Drill 12-1/4" h Circulate cerr	ole to 4100'. Run & set 41 nent to surface.						
Estimate top Caliper log. IN ABOVE SPACE DESCRIE	ble to 12,000'. Run & set 12 of cement 500' above uppe BE PROPOSED PROGRAM: if propose growth data on subsurface locations a	ermost productive	interval. C	coductive zone and	e will be adjuste proposed new produg	APPROVAL SLID	
deepen directionally, give pe	rtinent data on subsurface locations a	nd measured and true v	ertical depths. C	Give blowout prever	3		HEMENISAND
SIGNED	ie McMilla	Jeanie McMillan	TITL	.E Regulato		SPECIAL STIPUL	11/10/00
(This space for Federal or St	ate office use)			· · · · · · · · · · · · · · · · · · ·		····	
PERNIIT NO.			APPROV	AL DATE			
Application approval does no CONDITIONS OF APPROVA	ot warrant or certify that the applicant i	noids legal or equitable t	itle to those righ	ts in the subject lea	ase which would entit	e the applicant to conduct operati	ions thereon
[3] 4	MAND A Store		 .			a, ti, b∉ti DATE	
APPROVED BY		*See Ins	TITLE tructions	On Revers	se Side	UAIE	
Title 18 U.S.C. Section United States any fails	on 1001, makes it a crime for se, fictitious or fraudulent sta	any person know	ingiv and wi	Ilfully to make	to any departme	ent or agency of the ction.	n - Staden a Bannan

DISTRICT I

1825 N. French Dr., Bobbs, NM 88240

DISTRICT II 811 South First, Artesia, NM 86210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 1

DISTRICT IV 2640 South Pacheco, Santa Fe, NM 87505

State of New Mexico

Energy, Minerals and Natural Resources Departmen

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, New Mexico 87504-2088

□ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

r									Pool Name		
API Number Pool Code Pool Name 85300 SHUGART - MORROW											
Property C	Property Code Property Name Well Number									umber	
23537 OGRID No.	•			÷			ator Nam			Eleva	tion
169355						OCEAN	ENE	RGY		361	5'
		I				Surfa	ce Loc	ation			
UL or lot No.	Section	Townshi	ip Ra	inge	Lot Idn	Feet fro	om the	North/South line	Feet from the	East/West line	County
J	28	18	S 3	1 E		21	80	SOUTH	1330	EAST	EDDY
L			Bot	ttom	Hole I	ocation 1	f Diffe	erent From Sur	face		
UL or lot No.	Section	Townshi	ip Ra	nge	Lot Idn	Feet fro	om the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill	Consolid	lation (Code	Order No.		L	I	L	
320											
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		OR	A NON-	-STAN	DARD	UNIT HAS	BEEN	APPROVED BY	THE DIVISION	· · · · · · · · · · · · · · · · · · ·	
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SHUGART "28" #3 Located at 2180' FSL and 1330' FEL Section 28, Township 18 South, Range 31 East, N.M.P.M., Eddy County, New Mexico.

	P.O. Box 1786	W.O. Number: 0597AA - KJG #122		
DAsin	1120 N. West County Rd. Hobbs, New Mexico 88241	Survey Date: 10-27-2000	OCEAN	ENERGY
Surveys	(505) 393-7316 - Office (505) 392-3074 - Fax	Scale: 1" = 2000'	OCLAN	ENEIGI
focused on excellence in the oilfield	basinsurveys.com	Date: 11-01-2000		



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DASIN	1120 N. West County Rd. Hobbs, New Mexico 88241	Survey Date: 10-27-2000	OCEAN	FNERGY
surveys	(505) 393-7316 - Office (505) 392-3074 - Fax	Scale: 1" = 2 MILES	OCLAN	ENLINGI
focused on excellence in the oilfield	basinsurveys.com	Date: 11-01-2000		

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional prooedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well. ITEM 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

ITEM 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U~S-C- 396; 43 CFR Part 3160.

PRINCIPAL PURPOSE: The information is to be used to process and evaluate your application for permit to drill or deepen an oil or gas well.

ROUTINE USES: (1) The analysis of the applicant's proposal to discover and extract the Federal or Indian resources encountered. (2) The review of procedures and equipment and the projected impact on the land involved. (3) The evaluation of the effects of proposed operation on surface and subsurface water and other environmental impacts. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions, as well as routine regulatory responsibility. EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the

information is mandatory only if the operator elects to initiate drilling operation on an oil and gas lease.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 1849 C treet, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0136), Washington, D.C. 20503.

The Paperwork Reduction Act of 1980 (44 TJ.S.C. 3501 et seq) requires us to inform you that:

This information is being collected to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases.

This information will be used to analyze and approve applications.

Response to this request is mandatory only if the operator elects to initiate drilling operations on in oil and gas lease.

*U.S. GPO; 1992-774-017/67029

OCEAN ENERGY, INC. Shugart Federal 28 Well No. 3 SECTION 28, T18S, R31E Eddy County, NM

In response to questions asked under Section II of Bulletin NTL-6 the following information on the above well is provided for your consideration.

- 1. Location: 1330' FEL & 2180' FSL, Sec. 28, T18S, R31E, Eddy Co., NM
- <u>Elevation above Sea Level:</u> 3600' GR
- 4. Geologic name of surface formation: Rustler
- 5. <u>Drilling tools and associated equipment</u>: Conventional rotary drilling rig using drilling mud as a circulating medium for solids removal from hole.
- 6. <u>Proposed drilling depth:</u> 12,000'
- 7. Estimated tops of geological markers:

Yates	2250'
Queen	3300'
Greyburg	3800'
Brushy Canyon	4875'
Bone Springs	6205'
Avalon	6545'
1 st BS Clastics	7125'
2 nd BS Clastics	7735'
3 rd BS Clastics	9275'
Wolfcamp	9670'
Strawn	10735'
Atoka	11095'
Morrow Clastics	11575'
L. Morrow	11920'
TD	12000'

8.	Possible	mineral	bearing	formation:

Queen	Oil	Strawn	Gas
Grayburg	Oil	Morrow	Gas
Wolfcamp	Oil	Morrow A	Gas
Cisco Ls	Oil	Morrow B	Gas

9. Casing program:

Hole size	Interval	OD of casing	Weight	Thread	Collar	Grade
36"	0-40'	20"	60	NA	NA	Conductor
17-1/2"	0-650'	13-3/8"	48	8-R	ST&C	H-40
11"	0-4100'	8-5/8"	32	8-R	ST&C	K-55
7-7/8"	0-12000'	5-1/2"	17	8-R	LT&C	L-80 /S-95

OCEAN ENERGY, INC. Shugart Federal 28 Well No. 3 SECTION 28, T18S, R31E Eddy County, NM

10. Cementing and setting depth:

	and betting deptin	
20"	Conductor	Set 40' of 20" conductor pipe and cement to surface with Redi-mix.
13-3/8"	Surface	Set 650' of 13-3/8" H-40, 48# ST&C csg. Cement with 400 sx of
		Class "C" cement $+ 2\%$ CaCl ₂ , circulate to surface.
8-5/8"	Intermediate	Set 4100' of 8-5/8" K55 32# LT&C csg. Cement with 600 sx of
		35/65 POZ Class "C" + 6% Gel + 5% salt tail in with 400 sx of Class
		"C" cement + 2% CaCl ₂ , circulate cement to surface.
5-1/2	Production	Set 12000' of 5-1/2" 17# LT&C csg. Cement with 500 sx of Class
		"C" 35/65 POZ + additives, tail in with 190 sx of 50/50 POZ Class
		"H" + 10% Salt + .25% Dispersant + 2% Gel. Estimate top of cement
		500' above uppermost productive interval. Cement volumes will be
		adjusted based on open-hole caliper log.

- 11. <u>Pressure control equipment:</u> Exhibit "E". A Series 1500 5000-PSI working pressure B.O.P. consisting of a double ram type preventor with a bag type annular preventor. BOP unit will be hydraulically operated. Exhibit "E-1". Choke manifold and closing unit. BOP will be nippled up on 13-3/8" casing and will be operated at least once each 24 hr. period while drilling and blind rams will be operated when out of hole during trips. Flow sensor, PVT, full opening stabbing valve and upper kelly cock will be utilized from 7000' to TD. No abnormal pressure or temperature is expected while drilling
- 12. Proposed mud circulating system:

40-650'	8.4-9.0	32-36	NC	Fresh water mud use paper to control seepage add Bentunite/ Soda Ash for Viscosity.
650-4100'	10.1-10.2	32-38	NC	Brine water Salt-Gel add paper to control seepage, high viscosity sweeps to clean hole.
4100- 9000'	8.4-9.2	32-38	NC	Fresh water use caustic soda to maintain pH @ 9.5-10.5 high viscosity sweeps to clean if
9000' - 12000'	9.2-9.6	34-38 40-45	8-10cc 6-10 for DST	necessary. Fresh water Polymer maintain pH with Caustic Soda @ 9.5-10.5 high viscosity sweeps to clean if necessary.

Sufficient mud materials will be kept on location or available at the nearest stocking points at all times in order to combat lost circulation and unexpected kicks. In order to run DST's, open hole logs and casing the viscosity and water loss may have to be adjusted to meet these needs.

- 13. Testing, logging and casing program:
 - A. Open hole logs: Fluid caliper from 500-2000'.
 - B. CNL/Gamma Ray with caliper from TD to surface.
 - C. Dual Induction, Dual Induction, Compensated Sonic, Gamma Ray from TD to 4100'.
 - D. Cement Bond Log Gamma Ray and CCL TD to top of cement.
 - E. Mud logger on at 4100' to TD.

DST"s as warranted in Bone Spring, Atoka, and Morrow.

OCEAN ENERGY, INC. Shugart Federal 28 Well No. 3 SECTION 28, T18S, R31E Eddy County, NM

14. Potential hazards:

No abnormal pressures or temperatures are expected. Hydrogen Sulfide gas may be encountered; H_2S detectors will be in place to detect any presence after setting the intermediate casing. No lost circulation is expected to occur. All personal will be familiar with all aspects of safe operation of equipment being used. Estimated BHP 4200 PSI, estimated BHT 170°.

15. Anticipated starting date and duration of operation:

Road and location construction will begin after BLM approval of APD. Anticipated spud date as soon as approved. Drilling expected to take 30 days. If production casing is run an additional 30 days will be required to complete and construct surface facilities.

16. Other facets of operations:

After running casing, cased hole gamma ray cement bond and collar logs will be run from total depth over possible pay intervals. The Morrow pay will be perforated and stimulated. The well will be swab tested and potentialed as a gas well.

- 1. All Company and Contract personnel admitted on location must be trained by a qualified H_2S safety instructor to the following:
 - A. Characteristics of H₂S
 - B. Physical effects and hazzards
 - C. Proper use of safety equipment and life support systems.
 - D. Principle and operation of H₂S detectors, warning system and briefing areas.
 - E. Evacuation procedure, routes and first aid.
 - F. Proper use of 30 minute pressure demand air pack.
- 2. H_2S Detection and Alarm Systems
 - A. H₂S detectors and audio alarm system to be located at bell nipple, end of blooie line (mud pit) and on derrick floor or doghouse.
- 3. Windsock and/or wind streamers
 - A. Windsock at mudpit area should be high enough to be visible.
 - B. Windsock at briefing area should be high enough to be visible.
 - C. There should be a windsock at entrance to location.
- 4. Condition Flags and Signs
 - A. Warning sign on access road to location.
 - B. Flags to be displayed on sign at entrance to location. Green flag, normal safe condition. Yellow flag indicates potential pressure and danger. Red flag, danger, H₂S present in dangerous concentration. Only emergency personnel admitted to location.
- 5. Well control equipment
 - A. See exhibit "E"
- 6. Communication
 - A. While working under masks chalkboards will be used for communication.
 - B. Hand signals will be used where chalk board is inappropriate.
 - C. Two way radio will be used to communicate off location in case of emergency help is required. In most cases cellular telephoned will be available at most drilling foreman's trailer or living quarters.
- 7. Drillstem Testing
 - A. Exhausts will be watered.
 - B. Flare line will be equipped with an electric ignitor or a propane pilot light in case gas reaches the surface.
 - C. If location is near any dwelling a closed D.S.T. will be performed.

HYDROGEN SULFIDE DRILLING OPERATIONS PLAN

- 8. Drilling contractor supervisor will be required to be familiar with the effects H_2S has on tubular goods and other mechanical equipment.
- 9. If H_2S is encountered, mud system will be altered if necessary to maintain control of formation. A mud gas seperator will be brought into service along with H_2S scavengers if necessary.

OCEAN ENERGY, INC. Shugart Federal "28" #3 Section 28, T18S, R31E, Eddy County, NM

1. Existing roads:

Area maps, Exhibit "B" is a reproduction of Eddy Co. General Highway Map. Exhibit "C" is a reproduction of a USGS Topographic Map, showing existing roads and proposed roads will be maintained in a condition equal to or better than current conditions. Any new roads will be constructed to BLM specifications.

- A. Exhibit "A" shows the proposed well site as staked.
- B. Directions to location from the Junction of US Hwy 82 and County Road 222 (Shugart Road), go South on 222 for 6.2 miles to a lease road left; thence go East on lease road 0.8 mile to proposed lease road.
- C. Lay 3" pipelines and construct power lines along existing roads and pipeline R-O-W's necessary to produce this well.

2. Planned access roads:

Approximately 848' of new road will be constructed.

- A. The access road will be crowned and ditched to a 12'00" wide travel surface with a 40' right-of-way.
- B. Gradient on all roads will be less than 5.00%.
- C. No turnouts will be necessary.
- D. If needed, road will be surfaced with a minimum of 4" of caliche.
- E. Centerline for the new access road has been flagged. Earthwork will be as required by field conditions.
- F. Culverts in the access road will not be used. The road will be constructed to utilize low water crossings for drainage as required by the Topography.

3. Location of existing wells in a one-mile radius Exhibit "A-1"

Α.	Water wells	None known
В.	Disposal wells	None known
C.	Drilling wells	None known
D.	Producing wells	As shown on Exhibit "A-1"
_	· · · · · · ·	

- E. Abandoned wells
- As shown on Exhibit "A-1"
- 4. If, upon completion this well is a producer OCEAN ENERGY, INC. will furnish maps and/or plats showing on site facilities or off site facilities if needed. This will be accompanied with a Sundry Notice.
- Location and type of water supply: Water will be purchase locally from a commercial source and trucked over the access roads or piped in flexible lines laid on top of the ground.
- 6. <u>Source of construction material:</u> If possible construction will be obtained from the excavation of drill site, if additional material is needed it will be purchased from a local source and transported over the access route as shown on Exhibit "C".

OCEAN ENERGY, INC. Shugart Federal "28" #3 Section 28, T18S, R31E, Eddy County, NM

7. Methods of handling waste material:

- A. Drill cuttings will be disposed of in the reserve pit.
- B. All trash junk and other waste material will be contained in trash cages or bins to prevent scattering. When the job is completed all contents will be removed and disposed of in an approved sanitary landfill.
- C. Salts remaining after completion of well will be picked up by supplier including broken sacks.
- D. Sewage from living quarters will drain into holes with a minimum depth of 10'. These holes will be covered during drilling and will be back filled upon completion. A Porta-John will be provided for the rig crews. This equipment will be properly maintained during the drilling operations and removed upon completion of the well.
- E. Remaining drilling fluids will be allowed to evaporate in the reserve pit until the pit is dry enough for breaking out. In the event that drilling fluids do not evaporate in a reasonable time they will be hauled off by transports and be disposed of at a state approved disposal facility. Later pits will be broken out to speed drying. Water produced during testing will be put in reserve pits. Any oil or condensate produced will be stored in test tanks until sold and hauled from the site.

8. Ancillary facilities:

- A. No camps or airstrips to be constructed.
- 9. Well site layout:
 - A. Exhibit "D" shows location and rig layout.
 - B. This exhibit indicates proposed location of reserve and trash pits; and living facilities.
 - C. Mud pits in the active circulating system will be steel pits and the reserve pit is proposed to be lined.
 - D. The reserve pit is to be lined with PVC or polyethylene liner. The pit liner will be 6 mils thick. Pit liner will extend a minimum, 2'00" over the reserve pits dikes where the liner will be anchored down.
 - E. The reserve pit will be fenced on three sides with four strands of barbed wire during drilling and completion phases. The forth side will be fenced after all drilling operations have ceased. If the well is a producer, the reserve pit fence will be torn down. The reserve pit and those areas of the location not essential to production facilities will be reclaimed and seeded per BLM requirements.
- 10. Plans for restoration of surface:

Rehabilitation of the location and reserve pit will start in a timely manner after all drilling operations cease. The type of reclamation will depend on whether the well is a producer or a dry hole.

OCEAN ENERGY, INC. Shugart Federal "28" #3 Section 28, T18S, R31E, Eddy County, NM

However, in either event, the reserve pit will be allowed to dry properly, and fluid removed and disposed of in accordance with Article 7.B as previously noted. The pit area will then be leveled and contoured to conform to the original and surrounding area. Drainage systems, if any, will be reshaped to the original configuration with provisions made to alleviate erosion. These may need to be modified in certain circumstances to prevent inundation of the location's pad and surface facilities. After the area has been shaped and contoured, topsoil from the spoil pile will be placed over the disturbed area to the extent possible. Revegetation procedures will comply with BLM standards.

If the well is a dry hole, the pad and road area will be recountered to match the existing terrain. Topsoil will be spread to the extent possible. Revegetation will comply with BLM standards.

Should the well be a producer, the previously noted procedures will apply to those areas, which are not required for production facilities.

11. Other information:

- A. Topography consists of sand dunes, sandy soils with native grasses consisting Sand Sage, Scrub Oak Snakeweed and mesquite. Drainage is westerly toward the Querecho Plains.
- B. The surface is owned by The Bureau of Land Management, U.S. Department of Interior.
- C. An archaeological survey will be conducted and the results will be submitted to the Bureau of Land Management, Carlsbad, New Mexico.
- D. No dwellings within one mile of location.

12. Operators representative:

Field representative to contact regarding compliance with Application to Drill and surface Use Plan is:

Before APD is approved:

OCEAN ENERGY, INC. 1001 Fannin, Suite 1600 Houston, Texas 77002 William (Bill) Billman Chief Drilling Engineer (713) 265-6605 Before APD is approved:

OCEAN ENERGY, INC. 1001 Fannin, Suite 1600 Houston, Texas 77002 William (Bill) Billam Chief Drilling Engineer (713) 265-6605

OR

Mr. Joe Janica (Consultant) 726 East Michigan, Suite 188 Hobbs, New Mexico 505-391-8503

OCEAN ENERGY, INC. Shugart Federal "28" #3 Section 28, T18S, R31E, Eddy County, NM

13. Certification:

I herby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by OCEAN ENERGY, INC., its contractors/subcontractors in conformity with this plan and the terms and the conditions under which it is approved. This statement is subject to the provision of U.S.C. 1001 for filing a false statement.

DATE: November 10, 2000 Signature:

NAME: William Billman

TITLE: Chief Drilling Engineer

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ARRANGEMENT SRRA

1500 Series 5000# Working Pressure

EXHIBIT "E" B.O.P. SKETCH TO BE USED ON
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Accumulators

BLOWOUT F





FIGURE E42. Typical choice manifold scientibly for 5M raise working pressure service -- surface manifestors.

EXHIBIT "2-1" CHOKE MANIFOLD & CLOSING UNIT
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